

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator: **HOBSB OCD**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**JAN 14 2014**

**SUNDRY NOTICES AND REPORTS ON WELLS.**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

**RECEIVED**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM28880
2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: DEYSI FAVELA Mail: dfavela@cimarex.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1964	7. If Unit or CA/A Agreement, Name and/or No. NMNM127606
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T20S R34E NENE 290FNL 385FEL		8. Well Name and No. LYNCH-23-FEDERAL COM 6H
		9. API Well No. 30-025-41195-00-X1
		10. Field and Pool, or Exploratory LEA
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/14/13 SPUD WELL  
7/16/13 TD 17 1/2" Surface Hole @ 1711'  
7/16/13 Ran 13 3/8" 54.5# J-55 BT&C Csg set @ 1711'. Mix & Pump 1165 sxs ExtendaCem CZ cmt @ 13.5 ppg, w/1.73 yld. Tail Cmt: 460 sxs HalCem C cmt @ 14.8 ppg w/ 1.33 yld. Circ 568 sxs of cmt to surface. WOC 24+ hrs.  
7/19/13 Test csg to 1200 psi for 30 min (ok)  
7/22/13 TD 12 1/4" hole @ 5604'  
7/23/13 Ran 9 5/8" 40# L-80 LT&C csg @ 5604', & DV Tool set @ 3660. Mix & pump Lead cmt 1st stage: 320 sxs Econocem C @ 12.9 ppg, w/1.88 yd. Tail cmt 1st Stage: 350 sxs HalCem C @ 14.8 ppg, w/1.33. Circ 209 sxs cmt to surface. WOC 7 hrs. Mix & Pump Lead cmt 2nd Stage: 1510 sxs EconoCem @ 12.9 ppg, w/ 1.88 yld. Tail Cmt 2nd Stage: 140 HalCem C cmt @ 14.8 ppg w/ 1.33 yld. Circ 319 sxs of cmt to surface. WOC 24+ hrs.

*No Record of Construction Start Notification*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #218948 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs

Committed to AFMS for processing by JOHNNY DICKERSON on 09/12/2013 (13JLD0660SE)

Name (Printed/Typed) DEYSI FAVELA	Title DRILLING TECHNICIAN
Signature (Electronic Submission)	Date 09/04/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISORY EPS	Date 09/15/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs <i>KO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**MAR 05 2014**

**Additional data for EC transaction #218948 that would not fit on the form**

**32. Additional remarks, continued**

7/25/13 TEST csg to 1500 psi for 30 min (ok)

8/08/13 TD 7 7/8" Hole @ 13997'

8/11/13 Ran 5 1/2" 17# L-80 BT&C/LT&C

8/11/13 Mix & Pump Lead CMT: 615 sxs Tuned Light cmt @ 10.8 ppg w/ 2.37 yd. Tail CMT: 1070 sxs

VersaCem H cmt @ 14.5 ppg w/ 1.22 yld. WOC.

8/12/13 Rig Release

8/20/13 TOC 3000

8/21/13 Test csg to 8500 psi for 30 min. (Ok)