Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103
District 1	Energy, Minerals and Natural Resources			October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API N	O. I-025-30139
1301 W. Grand Ave., Artesia. NM 88210			5. Indicate Ty	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			STATE	
District IV				: Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Nam	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				XICO STATE AB
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other HOBBS OCD		8. Well Number 9		
2. Name of Operator			9. OGRID No	ımber 4323
CHEVRON U.S.A. INC.				
3. Address of Operator			10. Pool name or Wildcat	
15 SMITH ROAD, MIDLA		Marie Carlo	VAC	UUM; ABO REEF
4. Well Location RECEIVED				
Unit Letter P: 538 feet from the SOUTH line and 818 feet from the EAST line				
Section 6 Township 18-S Range 35-E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	.390	59' GR		
12. Check Ap	propriate Box to Indicate l	Nature of Notice	, Report or Otl	ner Data
NOTICE OF INTENTION TO: SUBS				REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON			RILLING OPNS.] PANDA 🔲
PULL OR ALTER CASING			NT JOB]
DOWNHOLE COMMINGLE				
OTHER: CEMENT SQUEEZE	\boxtimes	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
On 11/07/2012 the subject well for	ilad ita aabadulad baadaabaad t	ant. The well in also		Character Character
On 11/07/2013, the subject well failed its scheduled bradenhead test. The well is also currently down for an ESP failure. Chevron intends to isolate the flow and return the well to production. The operation will consist of rigging up a pulling unit, removing the				
production tubing and ESP equipment, cleaning out to PBTD, installing an RBP in the 5" liner to isolate production perforations, then				
pumping 932 sacks Class C cement down the 9-5/8" by 7" annulus to provide casing/wellbore integrity and eliminate the flow path in the				
annulus (current gauge reading is 500 psi). The volume stated is one full annular capacity from surface to the top of cement at 7900'				
(TOC confirmed on Schlumberger CBL dated 01/22/1988). The anticipated start date for the work mentioned is 03/10/2014.				
Saud Data	Die Dataina I	S-4		
Spud Date:	Rig Release I	Jate:		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certary that the information above is true and complete to the best of my knowledge and benefit.				
SIGNATURE	FILLE	Vacuum Petrolet	ım Engineer	DATE 03/04/2014
			_	
Type or print name Sean H	easter E-mail addr	ess: SHeaster@c	hevron.com	PHONE: 432-640-9031
For State Use Only	U A			. 1
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APPROVED BY:	Slown TITLE (mpliance l	Officer	DATE 3/5/2014