

HOBBS OCD

FEB 28 2014

OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

RECEIVED SECONDARY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM 53239
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [X] Oil Well [] Gas Well [] Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP

8. Well Name and No. Shinnery 1 Federal 1

3a. Address 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code) 405-552-4615

9. API Well No. 30-025-30627

10. Field and Pool or Exploratory Area CORBIN;QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1750' FSL & 990' FEL; SEC 1-T18S-R32E

11. Country or Parish, State Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Actual Plug & Abandonment

- 1. 1/29/14: MIRU plugging rig. POOH w/existing rod pump and 2-7/8" production tubing.
2. Set CIBP @ 4,020'. Spot 25 sx CI C cmt on top. (Calc PBD @ 3,770'. Open Queen perfs from 4,061' to 4,090').
3. Spot 45 sx CI C cmt @ 3,015'. Tagged TOC @ 2,583'. (9-5/8" shoe @ 2,965'. Salt base @ 2,690').
4. Cut and pull 5-1/2" casing from 2,000'. Spot 60 sx CI C cmt @ 2,060'. Tagged TOC @ 1,830'.
5. Spot 120 sx CI C cmt @ 967'. Tagged TOC @ 661'. Spot 25 sx CI C cmt @ 661'. (Calc TOC @ 578'. Salt Top @ 900')
6. Spot 35 sx CI C cmt from 115' to surface. Wellbore plugged out on 2/6/14.
7. 2/17/14-Set ground level marker. Wellbore plugged & abandoned.

9# Mud circulated between plugs. Wellbore schemat attached

RECLAMATION DUE 8-9-14

Accepted as to plugging of the well bore. Liability under bond is returned with Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ronnie Slack

Title Operations Technician

Signature Ronnie Slack

Date 2/18/14

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by James A. Luna
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title SEPS Date 2-24-14
Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSS/OCD 3/5/2014

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jm

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SHINNERY 1 FEDERAL 1		Field: YOUNG NORTH	
Location: 1750' FSL & 990' FEL; SEC 1-T18S-R32E		County: LEA	State: NM
Elevation: 3921' KB; 3905.7' GL; 15.3' KB to GL		Spud Date: 6/13/89	Compl Date: 8/11/89
API#: 30-025-30627	Prepared by: Ronnie Slack	Date: 2/18/14	Rev:

PLUGGED & ABANDONED
2/17/14

17-1/2" hole
13-3/8", 48#, @ 657'
Cmt'd w/900 sx to surface

TOC @ 2,082'-cbl

12-1/4" hole
9-5/8", 53.5#, @ 2,965'
Cmt'd w/1200 sx to surface

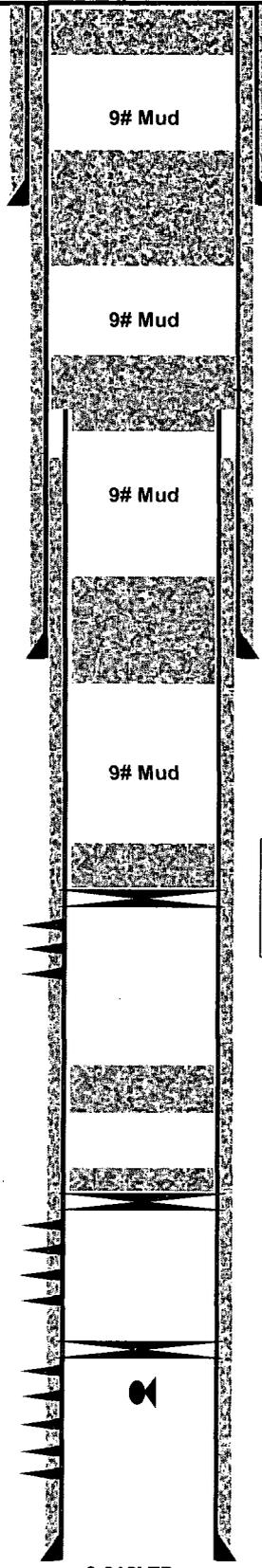
QUEEN (7/10/13))
4,061' - 4,069'
4,074' - 4,078'
4,085' - 4,090'

Acidize w/2500 gal 15%, Frac w/45722# 20/40. (7/19/13)

BONE SPRING (4/28-5/12)
6,824' - 6,836'
6,857' - 6,871'
7,804' - 7,808'
7,910' - 7,927'

BONE SPRING (10/89)
8,404' - 8,450'
8,410' - 8,430'
8,510' - 8,530'
8,590' - 8,592'
9,162' - 9,178'

7-7/8" Hole
5-1/2", 17#, K55, @ 9,311'
Cmt'd w/1300 sx. TOC @ 2082, CBL (4/28/12)



9,312' TD

1. Spot 40 sx cmt from 115' to surf. (2/6/14)
2. Set ground level marker (2/17/14)

1. Spot 120 sx cmt @ 967'. (2/6/14)
2. Tagged TOC @ 661'. (2/6/14)
3. Spot 25 sx cmt @ 661'. Calc TOC @ 578' (2/6/14)
(Salt Top @ 900')

1. Cut 5.5" csg @ 2,000'. (2/3/14)
2. POOH w/5.5" csg.
3. Spot 60 sx stub plug @ 2,060'. (2/4/14)
4. Tagged TOC @ 1,830'. (2/5/14)

1. Spot 45 sx cmt @ 3,015'. (1/30/14)
2. Tagged TOC @ 2,583'. (1/31/14)
(Salt base @ 2,690')

1. Set CIBP @ 4,020' (1/30/14)
2. Spot 25 sx cmt on top. (1/30/14)
(Calc TOC @ 3,770')

Tagged TOC @ 6,150' (7/11/13)
Spot 12 sx cmt (180') plug @ 6,330'

Capped w/4 sx (40") cement
CIBP @ 6,700' (7/9/13)

Composite bridge plug @ 8,145' (4/28/12)

Top of tubing fish @ 8,456'. (4/28/12)