Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OF ONSERVATION DIVISION	Form C-103
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	WELL API NO. Revised July 18, 2013
	30-025-39802
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 MAR 0 4 7014 Santa Fa NTM 97505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. VB-7699
87505 SUNDRY NOTICES ENERGY ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Andele BQE State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well 🖾 🌣 fas Well 🗌 Other	1H
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Red Hills; Bone Spring
4. Well Location	
	200 feet from the East line
Unit Letter L 2130 feet from the South line and	660 feet from the West line
Section 16 Township 25S Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3352'GR	The state of the s
3332 GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF: K
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	the same of the sa
DOWNHOLE COMMINGLE.	
CLOSED-LOOP STSTEM	, uem pole ⊠ entering DATEFranco; 22, 2014
OTHER: OTHER: 5 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of
proposed completion or recompletion.	
	• • •
2/27/14 – Made 5' new hole. TD 305'. Hole size 10". Notified Maxey Brown NMOCD-H	lobbs of operations via email.
2/27/14 – Made 5' new hole. TD 305'. Hole size 10". Notified Maxey Brown NMOCD-F NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin water has not been recorded in this wellbore.	
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin	
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin	
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin	
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin water has not been recorded in this wellbore.	
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin	
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin water has not been recorded in this wellbore.	
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin water has not been recorded in this wellbore. Spud Date: 1/31/11 Rig Release Date:	e and belief
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin water has not been recorded in this wellbore. Spud Date: 1/31/11 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledg 13 Energy Decreased a complete of stage of the stag	e and belief/ and present ground a section of the s
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin water has not been recorded in this wellbore. Spud Date: 1/31/11 Rig Release Date: Thereby certify that the information above is true and complete to the best of my knowledg 13 freedom management (C) has a true as a part of the best of my knowledg 13 freedom management (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement	e and belief/ and great
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin water has not been recorded in this wellbore. Spud Date: 1/31/11 Rig Release Date: Thereby certify that the information above is true and complete to the best of my knowledg 13 freedom management (C) has a true as a part of the best of my knowledg 13 freedom management (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement (C) has a true of the best of my knowledgement	e and belief/ and present ground a section of the s
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin water has not been recorded in this wellbore. Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge to the best of	e and belief (1987) (1986) (1987) (19
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin water has not been recorded in this wellbore. Spud Date: I hereby certify that the information above is true and complete to the best of my knowledged to the b	e and belief/ 1909 1900 1900 1900 1900 1900 1900 190
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estin water has not been recorded in this wellbore. Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge to the best of	e and belief (1987) (1986) (1987) (19