Submit I Copy To Appropriate District Office HOBBS OCDState of New Mexico	REVISED & Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 MAN OIL CONSERVATION DIVISION	30-025-40748 5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 874 10	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NML 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	IRONHOUSE 20 STATE
1. Type of Well: Oil Well 🔲 Gas Well 🔲 Other	8. Well Number : 2H:
2. Name of Operator Devon Energy Production Company, L.P.	9. OGRID Number 6137
3. Address of Operator	10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-8260 (405) 552-7848	WC-025 G06 S183518A; BONE SPRING
4. Well Location Unit Letter P: 200 feet from the S line and	660 feet from the E line
	NMPM Lea County New Mexico
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3927.8°	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒	
DOWNHOLE COMMINGLE	23
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12/8/13 – 12/10/13 - TD 12 1/4" intermediate hole @ 3,640' @ 0500 hrs. CHC. Notified E. Gonzales, NMOCD of pre-9 5/8" csg run. RU csg crew and RIH w/86 jnts 9-5/8" K-55, 40# BTC csg & set @ 3,640'. RD csg crew & RU cementers. Pump lead w/ 610sx Econocem cmt, 1.85 Yld; followed w/ 430sx Halcem cmt, 1.33 Yld; Displ. w/ 270 bbls FW; circulate 120sx cmt to surface. Flush stack and flow line. PU BOP's, set slips, make final cut, install B section & test to 2115psi. NU BOP & test 250psi low and 3000psi high; test annular 250psi low and 3000psi high; Test csg @ 1500psi. Good test.	
Spud Date: 12/1/13 Rig Release Date:	·
I hereby certify that the information above is true and complete to the best of my knowledge	ve and helief
The same and complete to the scot of my knowledge	
SIGNATURETITLE_Regulatory Specialist	DATE3/4/2014
Type or print name David H. Cook E-mail address: _david.cook@dvi	n.com PHONE: (405) 552-7848
For State Use Only Petroleum Eng	oineer han a P 9011
APPROVED BY: TITLE	
Conditions of Approval (if any):	