Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 1 7 2013

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FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

VELL COMPLETION OR RECOMPLETION REPORT AND LOG

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			C	ommitted t	o AFMSS fo	r process	sing by JOHNNY	DICKERSO	ON on 09	1000s /12/2013 (1	3JLD0659SE)			
Signature (Electronic Submission) Date 09/04/2013	Nam	e (please print	RHOND	A ROGER	S			Title	STAFF R	EGULATO	ORY TECHNICIA	AN		
Organizatio (Electronic Captinosicity) Date 03/04/2010	Sian	Signature (Electronic Submission)							Data 00/04/2013					
	ngic	Communication (Communication)							0010 4 120	10				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency		<u> </u>												