

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
 Energy, Minerals and Natural Resources
FEB 25 2014
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-41123
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. L-5014 (SL) K-5283 (BHL)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Mad Dog 26 MD State Com
 6. Well Number: 1H

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NMOCD ARTESIA

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
 PO Box 5270
 Hobbs, NM 88241

11. Pool name or Wildcat
 Antelope Ridge; Bone Spring 2200

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	26	23S	34E		150	South	500	West	Lea
BH:	D	26	23S	34E		657 4616	North S	369 331	West	Lea

13. Date Spudded 11/20/13 14. Date T.D. Reached 12/17/13 15. Date Rig Released 12/22/13 16. Date Completed (Ready to Produce) 01/28/14 17. Elevations (DF and RKB, RT, GR, etc.) 3455' GL
 18. Total Measured Depth of Well 15741' 19. Plug Back Measured Depth 15612' (MD) 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10860' MD - 15612' MD Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	844'	17 1/2"	700	Surface
9 5/8"	40# & 36#	4878'	12 1/4"	1450	Surface
7"	26#	11802'	8 3/4"	1000	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	10997'	15737'	600	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NA		

26. Perforation record (interval, size, and number)
 10860' - 15612' (112', 532 holes, 0.41" EHD and 60° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10860' - 15612' MD	Frac w/29,348 gals 7 1/2% acid, 3,266,734 gals SW, carrying 935,499# 100 Mesh sand 620,878# 40/70 sand & 261,908# 40/70 Oil Plus.

PRODUCTION

28. Date First Production 01/28/14 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hrs	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/10/14 JLT	24 hrs	NA		631	826	499	1309

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Nick Thompson

31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
 Signature *Jackie Lathan* Name Hobbs Regulatory Title Date 02/13/14
 E-mail Address: jlathan@mewbourne.com
MAR 06 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt 1140'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5280'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 825'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8740'	T. Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Glorieta	T. Wingate	
T. Penn	T. Yeso	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology