Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCHAPPE OCD

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

Lease Serial No.

| DOKEAU OF LAND MANA | 101, | NMNM0149957 | |
|---|---|--|-----------|
| SUNDRY NOTICES AND REPOR | RTS ON WELLS | If Indian, Allottee or Tribe Name | |
| SUNDRY NOTICES AND REPOR Do not use this form for proposals to abandoned well. Use Form 3160-3 (AF | odrill or to re-enter angeo PD) for such proposals. | ,EI. | |
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | 7. If Unit of CA/Agreement, Name and/or No. | |
| 1. Type of Well | | | |
| ✓ Oil Well Gas Well Other | | 8. Well Name and No. GREEN FROG CAFE FED #1H | |
| 2. Name of Operator MANZANO, LLC | | 9. API Well No. 30-025-40828 | |
| 3a. Address PO BOX 2107 - ROSWELL, NM 88202-2107 3b. Phone No. (include area code) 575-623-1996 | | 10. Field and Pool or Exploratory Area SALT LAKE, BONE SPRINGS | |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 810' FNL & 2310' FEL - SECTION 18-T20S-R33E | | 11. County or Parish, State LEA COUNTY, NM | |
| 12. CHECK THE APPROPRIATE BOX | K(ES) TO INDICATE NATURE OF 1 | NOTICE, REPORT OR OTHER DATA | |
| TYPE OF SUBMISSION | ТҮРЕ О | ACTION | |
| Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair | Deepen | Production (Start/Resume) | |
| Change Plans Final Abandonment Notice Convert to Injection | Plug and Abandon Plug Back | Temporarily Abandon Water Disposal | |
| the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or prov following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) 2/18/13 Go in hole w/2.875" tubing & bit. Drill out DV tool and of 2/21/13 Rig up Pacesetter & open up toe port @ 4490# & estall 2/27/13 Rig up Halliburton & frac 20 stages from 10,417'-14,15 3/01/13 Open well up to flowback @ 80 BPH rate 3/14/13 Flow back total of 15,225bbls of load before getting firs 3/31/13 Release flowback & turn over to production (total production) total production. | ride the Bond No. on file with BLM/En results in a multiple completion or relegible only after all requirements, includebris sub. Circulate hole clean. To blish rate @ 10 BPM w/3785#. Shife' with total of 51,750 bbls cross list oil cut on 3/14/13 ucced during flowback was 827 BO | AIA. Required subsequent reports must be filed within 30 days ecompletion in a new interval, a Form 3160-4 must be filed on auding reclamation, have been completed and the operator has est casing to 1000#. Trip out of hole laying down tubing. ut in & wait on frac. Inked gel & 2,750,000# 20/40 sand. Shut in for 24 hours. | s ice |
| MIKE HANAGAN | Title MANAGING N | //EMBER | |
| Signature Meh Hanage | Date 06/04/2013 | ACCEPTED FOR RECOR | D |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | | | |
| Approved by Conditions of approval, if any, are attached. Approval of this notice does a that the applicant holds legal or equitable title to those rights in the subject entitle the applicant to conduct operations thereon. | | JUN 1 5 2013 Date BUREAU OF LAND MANAGEMENT | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a c fictitious or fraudulent statements or representations as to any matter with | • · · · · · · · · · · · · · · · · · · · | CARLODAR FIFTH ACTION | ıy false, |

(Instructions on page 2)

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