	WELL CO	MECEY	ION C	RREC	ND MANA	ON R	EPORT	AND L	OG	5.	Lease Seria NMLC029			
	Well 1 X Oil	New Y	Gas ' Well	Well C		Other Deepen	D Plug	g Back	Diff. Re	esvr.	· · · · · ·		r Tribe Name ent Name and	
2. Name of		Other			Contact:	SHLEY	BERGE	N			Lease Name	e and We	ell No.	
	P.O. BOX 51		E	-Mail: ash	ley.bergen@	3a.	· · · · · · · · · · · · · · · · · · ·	o. (include	area code)	9.	RUBY FE API Well N		30-025-40	521 (9
4. Location	MIDLAND, T		learly an	d in accord	lance with Fe					10.	Field and I	Pool, or I	Exploratory	Garbu
	ce SESE 100									11.	Sec., T., R	., M., or	Block and S 17S R32E N	urvey
At top pi At total o	rod interval repo depth SESE ⁻	rted below		E 1000F8	DL 620FEL					12.	County or LEA		13. State	
14. Date Sp 07/04/2	udded			te T.D. Re 11/2012	ached		n D&	Complete	d Ready to Pr	od. 17.		(DF, KE 976 GL	B, RT, GL)*	
18. Total De			7221 7221	19	9. Plug Back	T.D.:	09/16 MD TVD	5/2013 710 711	5 520]	20. Depth B	ridge Plug S	Set: 1	MD TVD	
21. Type El	ectric & Other N			ın'(Sübmit	copy of each	ı)			22. Was w	ell cored?	X No X No	T Yes	'(Sübmit ana (Submit ana	ilysis)
23 Casing an	d Liner Record	(Report al	l strings	set in well)			[ional Survey	No No		(Submit ana	lysis)
Hole Size	Size/Grade	<u> </u>	. (#/ft.)	Top (MD)	Bottom (MD)	1 -	Cementer Depth		Sks. & f Cement	Slurry Vol. (BBL)	Cement	t Top*	Amount	Pulled
12.250	8.625		24.0	(MD)	0 73	8		Type of	510	14		0		
7.875	5.500	L-80	17.0	÷	0 721	1			1250	44	2	0		50
	·				+	+								
24. Tubing	Record												······································	
Size I	Depth Set (MD)		r Depth (MD)	Size De	oth Set (1	MD) P	acker Dep	th (MD)	Size I	Depth Set (N	/ID)	Packer Dept	n (MD)
2.875 25. Producin	530 g Intervals	<u></u>	·	l	2	5. Perfor	ation Reco	rd	L	l		<u>i</u>		
A)	rmation SAN ANDRE	s	Тор	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Bottom 5285	}	Perforated	Interval 3835 TC	0 5273	Size	No. Holes	PROE	Perf. Statu	s <u>57</u> 4
B) C)	Grayburg		بر ات	495	3619			3498	3419			Pro	duction	<u>, 6-</u> B
D)	acture, Treatmen	t Cement	Saueaza	Etc		· · · · · · · · · · · · · · · · · · ·						T		
	Depth Interval								Type of Ma					
-	3835 5120 -				9 GALS OF 1 6210 Gra			20 J		5,745#				
									·					
Date First	on - Interval A			Oil	Gas	Water	Oil Gra		Gas	Produ	ction Method			
	Date Test 10/06/2013	24 -	\sim	BBL 38.0	MCF 155.0	BBL 381.		38.7	Gravity	P 47, 45, 778 (^م عة منظ غناده الد	m (3 15	<u></u>	(F. 0. 7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
Size	Tbg. Press. Csg. Flwg. Pres SI			Oil BBL	Gas MCF	Water BBL	Gas:Oi Ratio	il	Well Sta	ius		fUn	(HLG	JKU
28a. Product	ion - Interval B	L		0.1	1									
	Test Hou Date Test			Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	Produ	ction Method JAN	182	2014	
	Flwg. Press. Csg. Flwg. Press			Oil BBL	Gas MCF	Water BBL	Gas:Oi Ratio		Well Stat	lus	(In	\sim		
	SI		-122					17	-	RUZE	ALLOS LA	ND M	MAGEME	NT

	•	•	Υ.	

28b. Proc	duction - Interv	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	l Status	I		
28c. Proc	fuction - Interv	al D		<u></u> -:	I					·		
Date First Produced	Test Daie	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav		Production Method y		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	II Status			
	osition of Gas(. TURED	Sold, usea	l for fuel, veni	ed, etc.)	• <u> </u>		- 1				- <u></u>	
	nary of Porous	•	•						31. For	mation (Log) Ma	irkers	
tests,	 all important : including dept ecoveries. 	zones of p h interval	porosity and c tested, cushic	ontents there on used, time	eof: Cored e tool oper	intervals an 1, flowing ar	d all drill-stem id shut-in pressure	es				
	Formation		Тор	Bottom		Descript	ions, Contents, et	c.		Name		Top Meas. Depth
YATES 7_RIVER QUEEN GRAYBU SAN ANE GLORIET PADDOC BLINEBR 32. Addit **Am	IRG DRES FA SK	(include p	2039 2377 3001 3421 3778 5285 5364 5702	2377 3001 3421 3778 5285 5364 5702 6767								
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Surv 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:							al Survey					
34. I here	by certify that	the forego	-	onic Submi	ssion #22	6274 Verifie	orrect as determined by the BLM V LIPS, sent to the	Vell Inform		-	ched instructio	ns):
Name	(please print)	<u>ASHLEY</u>	BERGEN	·····=			Title S	STAFF RE	GULATO	RY TECH		
Signa	ture	(Electror	nic Submissi	on)			Date 1	1/12/2013	3			<u> </u>

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **



Schematic - Current

RUBY FEDERAL 08

flost Recent Job	Primany Joh Type	Secondary Job Type	Actual Start Date	End Date
Iob Category COMPLETIONS	Primary Job Type RECOMPLETION		8/19/2013	9/18/2013
		ERTICAL • Original Hole, 10/11/2		al de la company de la comp
MD (ftKB)	en en sen in de la grie d'anne de la constate de la métre de la constate de la constate de la constate de la co	Vertical scheme	atic (actual)	an an han berne it dien territer i seiter die state in the Diense in the State of the State of the State of the
14.1		Casing Hanger (Fluted);	14.0-15.9; 1.95; 8 5/8; 8.097; 2-3 14.0-16.8; 2.85; 5 1/2; 4.892; 3-3	ADREEDS ATTRAST CONTRACTOR AND A DAMAGE AND A
		Casing Pup Joint; 15.9-	19.1; 3.17; 8 5/8; 8.097; 2-4	
20.7		Casing Pup Joint; 16.8-7 Casing Joints; 14.0-90.0	20.7; 3.85; 5 1/2; 4.892; 3-4	
708.0		-11 -	7; 673.62; 8 5/8; 8.097; 2-5	
880.9			3; 1.52; 8 5/8; 8.097; 2-6 7.0; 42.74; 8 5/8; 8.097; 2-7	
		Guide Shoe; 737.0-737.		
2,369.1			<u>336.01; 2 7/8; 2.441; 2-1</u> 8.5; 5,257.80; 5 1/2; 4.892; 3-5 —	······ /·····
3,357.9		Tubing Marker Sub; 3,3	50.0-3,358.0; 8.00; 2 7/8; 2.441; 2-2	2
3,504.9		Tubing; 3,358.0-3,421.0	; 62.98; 2 7/8; 2.441; 2-3 421.0-3,423.7; 2.72; 5.00; 2.441; 2	- A
		-Perforated; 3,498.0-3,50		T
3,591.9		Perforated; 3,514.0-3,52		•••••••••••
3,619.1 -		Perforated; 3,602.0-3,60	6.0	
3,915.0				
		Perforated; 3,915.0-3,91	8.0	
4,085.0		Perforated; 3,927.0-3,93		
4,782.2		Perforated; 4,110.0-4,11	7.0	••••••
4,883.9			; 1 ,823.05; 2 7/8; 2.441; 2-5	
		Perforated; 4,833.0-4,84	1.0	
4,931.1		Perforated; 4,884.0-4,89 Perforated; 4,931.0-4,94		· · · · · · · · · · · · · · · · · · ·
4,965.9		Perforated; 4,966.0-4,97	3.0	
5,047.9		Perforated; 5,016.0-5,02		······
		Perforated; 5,065.0-5,07 Perforated; 5,124.0-5,13		
5,124.0		Perforated; 5,154.0-5,16	4.0	······································
5,153.9		Perforated; 5,173.0-5,18 Perforated; 5,201.0-5,21		
5,201.1		Perforated; 5,230.0-5,24		
5.246.7			,278.2; 31.47; 2 7/8; 2,441; 2-6	
		Perforated; 5,266.0-5,27	3.0 278.2-5,279.3; 1.10; 2 7/8; 2.280; 2	2-7
5,266.1		/_ Perforated Sub; 5,279.3	5,283.3; 4.00; 2 7/8; 2-8	······································
5,278.5		Blanking plug; 5,283.3-5,2	93.3; 10.00; 2 7/8; 2.441; 2-9 ,293.8; 0.50; 2 7/8; 2-10	•••••••••••••••••••••••••••••••••••••••
5,285.1		//_Perforated Sub; 5,293.8	5,297.3; 3.50; 2 7/8; 2-11	802.2.6
		Tubing Sub; 5,297.3-5,3	NT; 5,278.5-5,318.0; 39.54; 5 1/2; 4 01.3; 4.00; 2 7/8; 2.441; 2-12	
5,301.2		Pressure Guage; 5,301. Bull Plug; 5,305.8-5,306	3-5,305.8; 4.50; 2 7/8; 2-13	
5,345.1		- Dai 1 lug, 0,000.0-0,000		
5,379.9		Perforated; 5,375.0-5,38 Perforated; 5,403.0-5,40	· · · · · · · · · · · · · · · · · · ·	
		Perforated; 5,449.0-5,45		· · · · · · · · · · · · · · · · · · ·
5,454.1		Perforated; 5,485.0-5,49	•	
5,879.9		Perforated; 5,915.0-5,93	5.0; 7/20/2012	
5,959.0				an an ann an
		Perforated; 6,209.0-6,22	9.0; 7/19/2012	
6,209.0		Casing Joints; 5,318.0-7 ————————————————————————————————————	,165.3; 1,847.23; 5 1/2; 4.892; 3-7 0.0: 7/18/2012	n an
6,767.1		Float Collar; 7,165.3-7,1	66.8; 1.52; 5 1/2; 4.892; 3-8	
7,209.6			,209.7; 42.88; 5 1/2; 4.892; 3-9 0.9; 1.25; 5 1/2; 4.892; 3-10	1999 - Andrew Martin, and Andrew Ma
	alabi - mula - mula - mula			

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