State of New Mexico Energy, Minerals and Natural Resources Department

Revised 5-27-2004 HOBBS OCD FILE IN TRIPLICATE OIL CONSERVATION DIVISION DISTRICT I WELL API NO. 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 30-025-05479 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE 1000 Rio Brazos Rd, Aztec, NM 874 PRECEIVED 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) North Hobbs (G/SA) Unit Section 24 1. Type of Well: 8. Well No. Oil Well X Gas Well Injector 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd 3. Address of Operator 10. Pool name or Wildcar Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter A: 330 Feet From The Feet From The North NMPM County Township 18-S Range Section 24 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3670' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls: Construction Material Pit Liner Thickness 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON. REMEDIAL WORK . . . ALTERING CASING COMMENCE DRILLING OPNS. PLUG & ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: Pull ESP and repair 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. During this procedure we plan to use 1. RUPU&RU the closed-loop system with a steel 2. ND wellhead/NU BOP. 3. Determine failure and repair. tank and haul contents to the required 4. Pull equipment and rbih with new ESP disposal per ODC Rule 19.15.17 5. ND BOP/NU wellhead. 6. RDPU & RU. Clean location and return well to production I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved , a general permit plan SIGNATURE DATE TITLE Lift Specialist

TYPE OR PRINT NAME

CONDITIONS OF APPROVAL IF ANY

For State Use Only

APPROVED BY

Burkes

E-mail address:

Jody Burkes@oxy.com

MAR 1 0 201

TELEPHONE NO.

Form C-103