

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**HOBBS OCD**

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

**FEB 28 2014**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

**RECEIVED**

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

|                                                                                                     |              |
|-----------------------------------------------------------------------------------------------------|--------------|
| WELL API NO.<br>30-025-05505                                                                        |              |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |              |
| 6. State Oil & Gas Lease No.                                                                        |              |
| 7. Lease Name or Unit Agreement Name<br>North Hobbs (G/SA) Unit<br>Section 25                       |              |
| 8. Well No.                                                                                         | 321          |
| 9. OGRID No.                                                                                        | 157984       |
| 10. Pool name or Wildcat                                                                            | Hobbs (G/SA) |

|                                                                                                                                                                                                                                                                                                                                         |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)                                                                                                                           |  |
| 1. Type of Well:<br>Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                                                                                                                                                       |  |
| 2. Name of Operator<br>Occidental Permian Ltd.                                                                                                                                                                                                                                                                                          |  |
| 3. Address of Operator<br>HCR 1 Box 90 Denver City, TX 79323                                                                                                                                                                                                                                                                            |  |
| 4. Well Location<br>Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line<br>Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County                                                                                                                       |  |
| 11. Elevation (Show whether DF, RKB, RTGR, etc.)<br>3670' DF                                                                                                                                                                                                                                                                            |  |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/><br>Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____<br>Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |  |

|                                                                                                                 |                                              |                                                     |                                             |
|-----------------------------------------------------------------------------------------------------------------|----------------------------------------------|-----------------------------------------------------|---------------------------------------------|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data<br><b>NOTICE OF INTENTION TO:</b> |                                              | <b>SUBSEQUENT REPORT OF:</b>                        |                                             |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                                                  | PLUG AND ABANDON <input type="checkbox"/>    | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>                                                                    | CHANGE PLANS <input type="checkbox"/>        | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG & ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>                                                                   | Multiple Completion <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                             |
| OTHER: _____                                                                                                    | <input type="checkbox"/>                     | OTHER: _____                                        | <input type="checkbox"/>                    |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
  2. RU wire line & perforate tubing @3705'. RD wire line.
  3. ND well head/NU BOP.
  4. POOH and lay down ESP equipment.
  5. RIH w/bit. Tag @4342'. POOH w/bit.
  6. RIH w/treating packer set @4160'. RU acid trucks and pump 2000 gal of 15% PAD acid w/1000# of rock salt in stages. RD acid trucks. RU pump truck & pump 100 bbl scale squeeze w/200 bbl of 10# brine water flush. RD pump truck. POOH w/treating packer.
  7. RU wire line & perforate hole @4116-24', 4140-60'. RD wire line.
  8. RIH w/PPI packer set @4038'. RU Rising Star and pump 2400 gal of 15% PAD acid in 2 settings. RD Rising Star. POOH w/packer.
  9. RIH w/bit. Tag @4342'.
  10. RU pump truck and pump 100 bbl scale squeeze. Flush w/200 bbl 10# brine. RD pump truck.

\*\*\*see attached sheet for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/27/2014  
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxv.com TELEPHONE NO. 806-592-6280

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 APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 03/07/2014  
 CONDITIONS OF APPROVAL IF ANY:

**MAR 10 2014**

NHU 25-321 API #30-025-05505

11. POOH w/bit.
12. RIH w/RBPs set @4000' and 600'. Dump 3 sacks sand on top of RBP.
13. ND BOP/NU wellhead.
14. RDPU & RU for wellhead change 1/9/2014
15. RUPU & RU after wellhead change 1/28/2014.
16. ND wellhead/NU BOP.
17. Wash sand off of top RBP and unset. POOH. Circulate well and latch onto bottom RBP, unset and POOH.
18. RIH w/ESP equipment set on 112 jts of 2-3/8" tubing. Intake set @3755'
19. ND BOP/NU wellhead.
20. RDPU & RU. Clean location and return well to production.

RUPU 12/31/2013

RDPU 01/09/2014

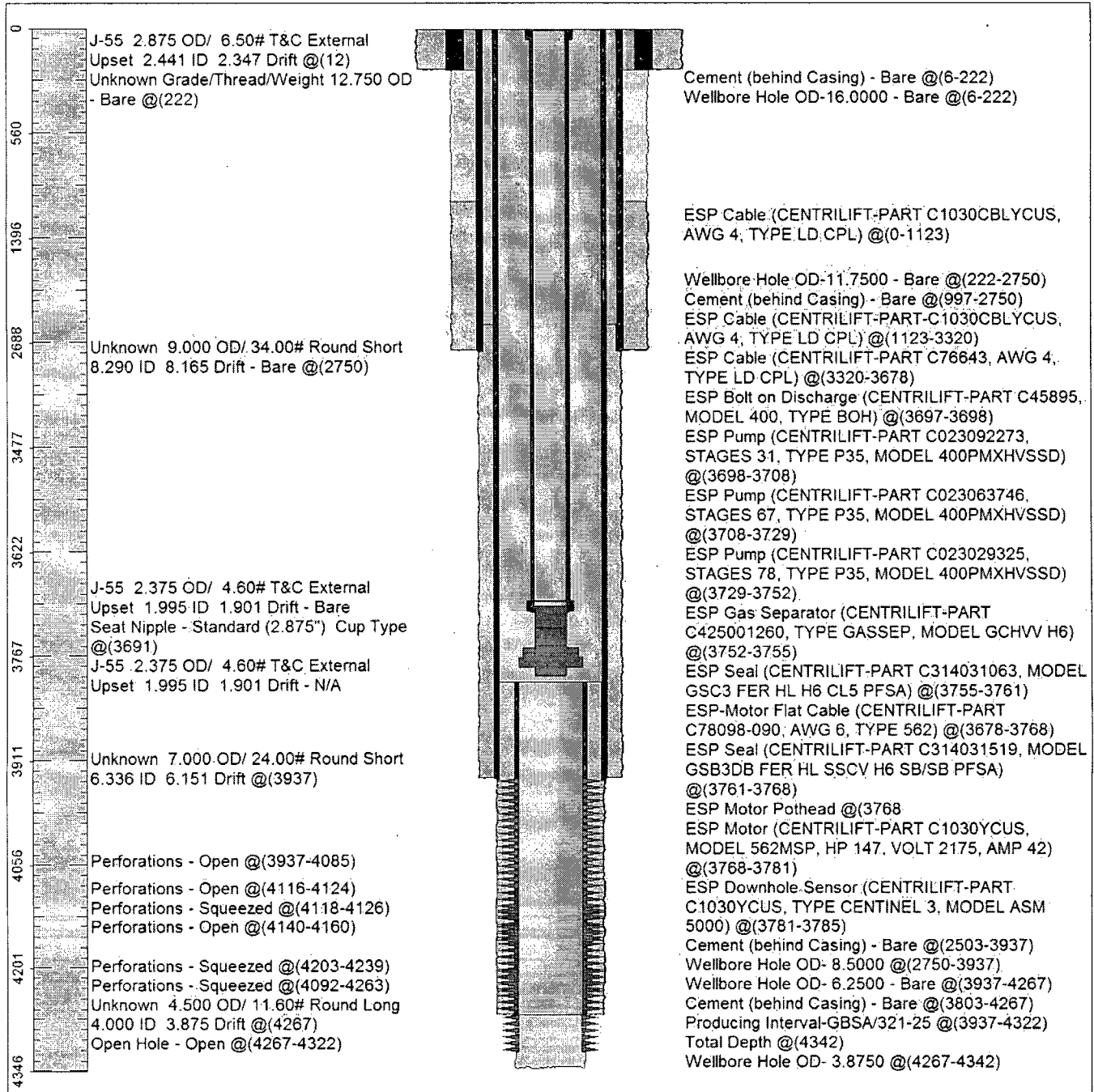
Wellhead change

RUPU 01/28/2014

RDPU 01/30/2014

February 26, 2014

## Work Plan Report for Well:NHSAU 321-25



Survey Viewer