

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB Hobbs **HOBBS** OCB

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JAN 07 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN
 E-Mail: ashley.martin@conocophillips.com

3. Address: 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 3a. Phone No. (include area code) Ph: 432-688-6938

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SENE 1450FNL 990FEL 32.501633 N Lat, 103.480159 W Lon
 At top prod interval reported below SENE 1450FNL 990FEL 32.501633 N Lat, 103.480159 W Lon
 At total depth SENE 1450FNL 990FEL 32.501633 N Lat, 103.480159 W Lon

5. Lease Serial No. NMLC029405B
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. RUBY FEDERAL 32
 9. API Well No. 30-025-41207-00-S1
 10. Field and Pool, or Exploratory MALJAMAR
 11. Sec., T., R., M., or Block and Survey or Area Sec 18 T17S R32E Mer NMP
 12. County or Parish LEA 13. State NM
 14. Date Spudded 09/28/2013 15. Date T.D. Reached 10/04/2013 16. Date Completed D & A Ready to Prod. 11/21/2013
 17. Elevations (DF, KB, RT, GL)* 3982 GL
 18. Total Depth: MD 6923 TVD 6923 19. Plug Back T.D.: MD 6862 TVD 6862 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUALLATEROLOG BOREHOLEVOLUME BOREHOLESonic
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	757		500		0	
7.875	5.500 L-80	17.0	0	6905		1385		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		6654						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	5358	5690	5430 TO 5450			PRODUCING
B) BLINEBRY	5690	6744	5865 TO 6565			PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5430 TO 5450	TOTAL ACID= 2000 GALS TOTAL PROPPANT= 171,112#
5865 TO 6565	TOTAL ACID= 10,500 GALS TOTAL PROPPANTS= 482,857#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/26/2013	11/30/2013	24	→	49.0	103.0	363.0	38.2		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	375		→	49	10	363		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
 DEC 28 2013
 J. [Signature]
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE
 [Signature]

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #229015 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

MAR 10 2014
 NSL-6831
 RECLAMATION
 DUE 5-21-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SEVEN RIVERS	2367	3007			
QUEEN	3007	3444			
GRAYBURG	3444	3769			
SAN ANDRES	3769	5301			
GLORIETTA	5301	5358			
PADDOCK	5358	5690			
BLINEBRY	5690	6744			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #229015 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 12/18/2013 (14JLD1009SE)

Name (please print) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature _____ (Electronic Submission) Date 12/10/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.