Submit 1 Copy To Appropriate District Office	by To Appropriate District State of New Mexico		Form C-103		
E Min			Revised August 1, 2011 WELL API NO.		
District II - (575) 748-1283 HOBBS OCD	CONCEDIATION	DIMICION	30-005-01117		
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 HOBBS OCD 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM WAR 1 0 2014 Sonto Eq. NIM 97505			STATE FEE X  6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & G	ias Lease No.	
87505 SUNDRY <b>SECRET SON</b> REPORTS ON WELLS			7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Cap Queen Sand Unit		
PROPOSALS.)   1. Type of Well: Oil Well   Gas Well   Other Injection /			8. Well Number 20		
2 Name of Operator			9. OGRID Number 247128		
3. Address of Operator 400 W. Illinois, Ste. 1601		10. Pool name or Wildcat			
Midland, TX 79701			Caprock; Queen		
4. Well Location	٨				
Unit Letter F : 1980	_feet from the N	line and 1980		om the W line	
Section 21 Township 14S Range 31E NMPM County Chaves  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
The Dictation (Brown memor EX, MB, K1, GR, cite)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
			EQUENT RE		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRI				ALTERING CASING ☐ P AND A ☐	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN					
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
1. Make a bit run to 2823'.					
2.RIH and set a CIBP at 2823'. Cap w/25 sx and tag at/above 2723'. Circulate hole w/min. 9.5 ppg salt mud. 3.RIH and perforate (4) at 1924', 1224', and 260.					
4.RIH w/packer and squeeze perfs at 1924' w/ minimum 40 sx. WOC minimum 4 hours and tag at/above 1824'.					
5.RIH w/packer and squeeze perfs at 1224' w/ minimum 40 sx. WOC minimum 4 hours and tag at/above 1124'. 6.RIH open-ended to 310' and fill 4-1/2" and 4-1/2"-by-8-5/8" to surface w/minimum 85 sx.					
7.C-O wellheads, set P&A marker, clean and reclaim location.					
A closed loop system will be used.					
		<u> </u>			
Spud Date:	Rig Release Da	ate:			
I hereby certify that the information above is tr	ue and complete to the bo	est of my knowledge	and belief.		
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SIGNATURE Lisa Hund	TITLE Regula	tory Analyst		OATE <u>03/07/2014</u>	
Type or print name Lisa Hunt	E-mail address	s: <u>lhunt@celeroeners</u>	gy.com P	HONE: <u>(432)686-1883</u>	
For State Use Only	<u> </u>	0.	11 -	91. 11	
APPROVED BY: Conditions of Approval (if any):	WW TITLE CON	rpliance C	ffice D	ATE 2/10/2014	



