Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised August 1, 2011
Office <u>District I</u> – (575) 393-6161 <b>HOBBS OFFI</b> gy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL ATTIO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 MAR 1 0 2014 CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM <b>RECEIVED</b> 87505  SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Drickey Queen Sand Unit
1 Type of Well Oil Well Gas Well Other Injustitions A A		8. Well Number 53  9. OGRID Number
2. Name of Operator Celero Energy II, LP		247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		10. Pool name or Wildcat Caprock; Queen
4. Well Location  RECEIVED		
Unit Letter H: 1660 feet from the N line and 990 feet from the E line  Section 22 Township 14S Range 31E NMPM County Chaves		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTIO		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORLD TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRI		WORK ☐ ALTERING CASING ☐ ☐ E DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPED	LE COMPL CASING/CE	MENT JOB
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1.POOH w/ I-E. Make a bit run to 3038'.  2.RIH and set a CIBP at 3038'. Cap w/25 sx and tag at/above 2938'. Circulate hole w/min. 9.5 ppg salt mud.  3.RIH and perforate (4) at 2200', 1465', and 312'.  4.RIH w/packer and squeeze perfs at 2200' w/ minimum 50 sx. WOC minimum 4 hours and tag at/above 2100'.  5.RIH w/packer and squeeze perfs at 1465' w/ minimum 50 sx. WOC minimum 4 hours and tag at/above 1365'.  6.RIH open-ended to 362' and fill 7" and 7"-by-9-5/8" to surface w/minimum 125 sx.  7.C-O wellheads, set P&A marker, clean and reclaim location.		
A closed loop system will be used.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Lya Hun	TITLE Regulatory Analyst	DATE 03/07/2014
Type or print name Lisa Hunt	E-mail address: lhunt@cele	
For State Use Only  ADDROVED BY  ADDROVED BY		
Conditions of Approval (if any):    APPROVED BY:   TITLE (OMPHANCE)   DATE   DA		
MAR 1 0 2014		



