Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District J – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1220 South St. Francis Dr	30-025-00310
	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMIAR 0 6 2014 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	•
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROMOSHES TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Rock Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 78
2. Name of Operator Celero Energy II, LP	9. OGRID Number
3. Address of Operator 400 W. Illinois, Ste. 1601	247128 10. Pool name or Wildcat
Midland, TX 79701	Caprock; Queen
4. Well Location	
Unit Letter L : 1980 feet from the S line and $\frac{660}{100}$ feet from the W line	
Section 30 Township 13S Range 32E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
The Electration (Show whether Dir, 1012), At, Or, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DF PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER: D OTHER: MIT	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
2/26/14 - Set plug in 1.50 "F" profile nipple. NDWH & NUBOP. Released on/off tool on pkr, pull & LD 92 jts of regular IPC regular tbg w/ on/off tool for 4 1/2" AS1-X pkr. Chg out on/off tool. Pickup & ran 92 jts of 2 3/8" O.D., 4.7#, 8rd, EUE, J-55 seal lube IPC tbg w/ 2-10' X 2 3/8" IPC tbg subs + Globe Energy's 4 1/2", nickel plated, AS1-X pkr w/ 1.50 "F" profile nipple & on/off tool. Set pkr from 2980' to <u>2988'</u> , Release on/off tool and circ pkr fluid. Latch back onto pkr. NDBOP & NU, 4 1/2" screw bottom X 7 1/16" top flange tbg head w/ 7 1/16, 3K, slip type x 2 3/8" flange. Pulled 10 points of tension on pkr and set slips on 2 3/8" O.D. tbg. Install 2 1/16", 5K, full opening valve. Pulled 1.50 "F" plug in profile nipple.	
2/27/14 - Notified Maxey Brown w/ OCD of MIT. Ran MIT for 31 mins. Start pressure = 550#; Ending pressure = 540#. Copy of chart is attached. Connect to injection.	
WFX-119	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
SIGNATURE SIGNATURE TITLE Regulatory Analyst	DATE_03/05/2014
Type or print name Lisa Hunt E-mail address: <u>lhunt@celeroen</u>	ergy.com PHONE: (432)686-1883
For State Use Only	
APPROVED BY: Mahwhitehn TITLE Compliance Officer DATE 03/07/2014 J Conditions of Approval (if any):	
Conditions of Approval (if any):	
	MAR 1 0 2014 1 000
	$\mathbf{v} \cdot \mathbf{v}$

