

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87422
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBS OCD
MAR 06 2014
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33082 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3527
7. Lease Name or Unit Agreement Name Red Tank 31 State ✓
8. Well Number 1 ✓
9. OGRID Number 16696 ✓
10. Pool name or Wildcat Red Tank Delaware, West ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA Inc. /

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter D : 330 feet from the north line and 330 feet from the west line
Section 31 Township 22S Range 33E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3758'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER: MIT

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-9010' PBDT-8000' Perfs-6788-7056' CIBP-8000'

OXY USA Inc. respectfully requests to temporarily abandon this well. It is currently being evaluated for possible future recompletion.

- RIH & set CIBP @ +/-6738'
- Notify NMOC of casing integrity test 24hrs in advance.
- RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 3/4/14

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

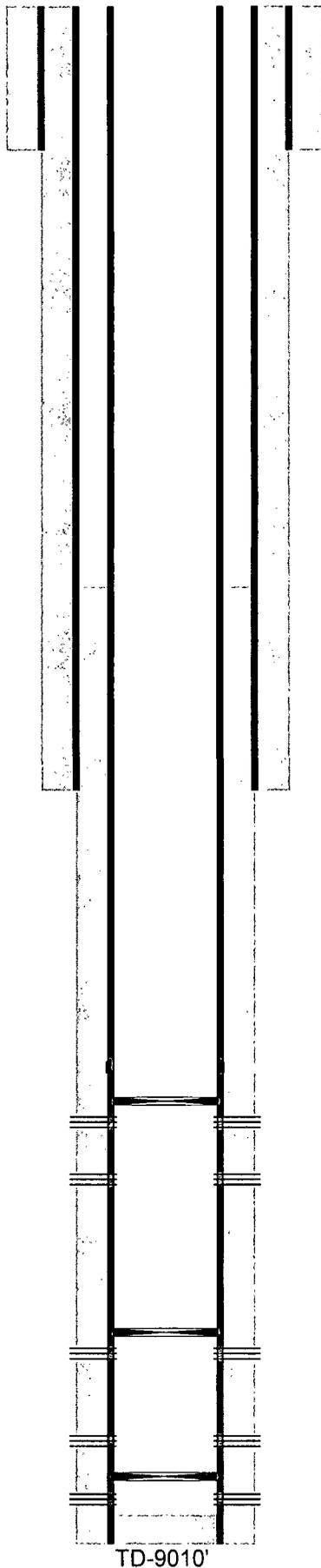
APPROVED BY: Maah Whitaker TITLE Compliance Officer DATE 03/07/2014

Conditions of Approval (if any):

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to running the TA Pressure Test.

MAR 10 2014

OXY USA Inc. - Proposed
Red Tank 31 State #1
API No. 30-025-33082



14-3/4" hole @ 816'
10-3/4" csg @ 816'
w/ 700sx-TOC-Surf-Circ

9-7/8" hole @ 4740'
7-5/8" csg @ 4740'
w/ 970sx-TOC-Surf-Circ

CIBP @ 6738'

Perfs @ 6788-6796'

Perfs @ 7046-7056'

2005-CIBP @ 8000'

6-3/4" hole @ 9010'
4-1/2" csg @ 9010'
DVT @ 6360'
w/ 780sx-TOC-3590'-CBL

Perfs @ 8081-8095'

1998-CIBP @ 8830'

Perfs @ 8614-8634'

Perfs @ 8870-8914'

PB-8972'

TD-9010'