HOBBS OCD	
Submit I Copy To Appropriate District Office District I – (575) 393-6161  State of New Mexico Warner By, Winerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283  OH. CONFEED VATION DIVISION	WELL API NO. 30-025-41056
811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE ✓ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505	6. State Oil & Gas Lease No. VO-5532
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Heartthrob BSX State
PROPÓSALS.)   1. Type of Well: Oil Well   ⊠ Gas Well   □ Other	8. Well Number 1H
2. Name of Operator  Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 S. 4 <sup>th</sup> St Artesia, NM 88210	10. Pool name or Wildcat 2 <sup>nd</sup> Bone Springs Sand
4. Well Location	50 fact from the West line
Unit Letter D: 200 feet from the North line and 60 Section 17 Township 24S Range 33E	60 feet from the West line  NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,575'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORTEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DE	RK ☐ ALTERING CASING ☐ ☐
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	
DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM	
OTHER: OTHER:	d give mostinent detectionally disconstinuted detection
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Yates Petroleum Corporation respectfully requests to change our TVD at EOL to approx. 11,120'. Target formation, BHL and casing weight and grade will remain the same. Cement volumes will be adjusted accordingly.	
Thank you,	
Spud Date: Rig Release-Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Well Planning Tech DATE 3/7/14	
Type or print name Naomi Saiz E-mail address: nsaiz@yatespetroleum.com PHONE: 575-748-4211  For State Use Only	
APPROVED BY:  Conditions of Approval (if any):  Petroleum Engine	DATE MAR 1 0 2014