

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant ConocoPhillips Company,
whose address is P.O. Box 51810 Midland, TX 79710,
hereby requests an exception to Rule 19.15.18.12 for _____ days or until
March 20, Yr 2014, for the following described tank battery (or LACT):
Name of Lease Warren Unit Battery 1 Name of Pool Warren; blinebry-Tubb
Location of Battery: Unit Letter L Section 33 Township 20S Range 38E
Number of wells producing into battery 25
- B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is 600 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
Targa Eunice
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: _____
Targa has a planned shut down.

OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <u>Ashley Bergen</u> Printed Name & Title <u>Ashley Bergen Staff Regulatory Technician</u> E-mail Address <u>ashley.bergen@cop.com</u> Date <u>02/27/2014</u> Telephone No. <u>(432)688-6938</u>	OIL CONSERVATION DIVISION Approved Until <u>03/31/2014</u> By <u>Mark Whitaker</u> Title <u>Compliance Officer</u> Date <u>03/07/2014</u>
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* Gas-Oil ratio test may be required to verify estimated gas volume.

Warren Battery 1**24 Wells****Wells****API#**

Warren Unit 12	30-025-07880
Warren Unit 15	30-025-07875
Warren Unit 16	30-025-07876
Warren Unit 18	30-025-07883
Warren Unit 19	30-025-07878
Warren Unit 21	30-025-07879
Warren Unit 38	30-025-25189
Warren Unit 76	30-025-26313
Warren Unit 97	30-025-31179
Warren Unit 99	30-025-31175
Warren Unit 101	30-025-33770
Warren Unit 102	30-025-33771
Warren Unit 106	30-025-31936
Warren Unit 202	30-025-33624
Warren Unit 203	30-025-32995
Warren Unit 204	30-025-33640
Warren Unit 206	30-025-33941
Warren Unit 207	30-025-33619
Warren Unit 208	30-025-32996
Warren Unit 209	30-025-33625
Warren Unit 212	30-025-33916
Warren Unit 213	30-025-33917
Warren Unit 214	30-025-33918
Warren Unit 215	30-025-33942

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC031670B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other: UNKNOWN OTH

8. Well Name and No.
WARREN UNIT BATTERY 1

2. Name of Operator
CONOCOPHILLIPS
Contact: ASHLEY BERGEN
E-Mail: ashley.bergen@conocophillips.com

9. API Well No.

3a. Address
P.O. BOX 51810
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-688-6983

10. Field and Pool, or Exploratory
WARREN; BLINEBRY-TUBB

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T20S R38E

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Targa Eunice plant shut down. We will need a flare permit until March 20, 2014.

There are 23 wells connected to the battery. (See attached list)
Estimated volume of gas to flare: 600 MCF/d

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #237099 verified by the BLM Well Information System
For CONOCOPHILLIPS, sent to the Hobbs**

Name (Printed/Typed) ASHLEY BERGEN	Title STAFF REGULATORY TECH
Signature (Electronic Submission)	Date 02/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****