Coloris One Const. To Assessment of District	g		D G 100
Submit One Copy To Appropriate District Office	State of New Me		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		VELL API NO.
District II 811 S. First St., Artesia, NM 88210	driet II ONGERVATION DIVIGION		0-025-01573
District III	District III 1220 South St. Francis Dr.		. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		7505	. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		E	22439
87505 SUNDRY NOTAC	ES AND REPORTS ON WELLS	7	. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	tate CL .
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			W-11 N
1. Type of Well: Oil Well	as Well Other:	0	. Well Number 1
2. Name of Operator OXY USA Inc.	FEB 1	7 AR 201A	. OGRID Number 6696
3. Address of Operator			0. Pool name or Wildcat
1502 W. Commerce Dr., Carlsbad,			Corbin Abo
4. Well Location			
Unit Letter C: 330 feet from the North line and 1980 feet from the West line			
Section 2 Township 18S Range 33E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4124'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING			☐ ALTERING CASING ☐ ' ING OPNS.☐ P AND A ☐
	MULTIPLE COMPL	CASING/CEMENT J	_
-	_		_
OTHER:			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPEDATOD NAME I FASE NAME WELL NUMBED ADINUMBED OLIADTED/OLIADTED LOCATION OD			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
M The leasting has been leaded as well as a solid to solid a least of the least of			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been simpleted, return this form to the appropriate District office to schedule an inspection.			
	1		
SIGNATURE	/ TITLE:	HES Specialist	_{DATE} 3-6-(4
			
TYPE OR PRINT NAME: CHRIS	JONES E-MAIL	: Christopher Jones	@oxy.com PHONE: 575-628-4121
For State Use Only			
APPROVED BY: Self Scramah TITLE Staff Wanager DATE 3/10/2014			
			MAR 1 2 2014