Susana Martinez

Governor David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



LETTER OF VIOLATION -

MAR 2 2 2014

*Response Required - Deadline

Field Inspection Program "Preserving the Integrity of Our Environment"

12-Mar-14

MEWBOURNE OIL CO

PO Box 5270 Hobbs NM 88241 MAR 1 2 2014

HOBBS OCD

RECEIVED

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to re-inspect the well and/or facility.

INSPECTION DETAIL SECTION

Inspection Date	Type Inspection File and Corr		' No.002 Inspector Sylvia Dickey	Violation? Yes	F-23-18S-32E *Significant Non-Compliance? No	30-025-24888-00- Corrective Action Due By: 6/14/2014	Inspection No.
			HER REVIEW OF O	RDERS ANI	D DOCUMENTATION	THE BHT	
		PERFORMED TEST. PER W. (1996). IF OPE PRESSURE OF	ON 2/20/2014 HAD FX-680 785# (1996) GRATOR HAS ADD F 1750# PLEASE EN WELL IS IN VIOLA	A TUBING) APPROVEI ITIONAL IN 1AIL TO SYI	PRESSURE OF 1750# D INJECTION PRESSU FORMATION JUSTIF LVIA.DICKEY@ STAT NJECTION PRESSURE	AT TIME OF IRE IS 785 PSI YING FE.NM.US.	

QUERECH Inspection	O PLAINS QA	A SAND UNIT No.022		H-28-18S-32E *Significant	30-025-28493-00- Corrective				
Date	Type Inspection	Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.			
03/12/2014	Bradenhead	Sylvia Dickey	Yes	No	6/15/2014				
iSAD1407126387									
Comments on Inspection:		AFTER FURTHER REVIEW OF ORDERS AND DOCUMENTATION, THE BHT							
		PERFORMED ON 2/20/2014 HA	D A TUBING	PRESSURE OF 1750#	AT TIME OF				
		TEST. PER R-10151 (1994) APF	PROVED INJE	CTION PRESSURE IS	777 PSI. IF				
		OPERATOR HAS ADDITIONAL	L INFORMATI	ON JUSTIFYING PRE	SSURE OF 1750#				
		PLEASE EMAIL TO SYLVIA.D	ICKEY@ STA	TE.NM.US. OTHERW	'ISE WELL IS IN				
		VIOLATION OF "INJECTION P	RESSURE OV	ER LIMIT" - "NMOCD	RULE 19.15.26.10"				

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Hobbs OCD District Office COMPLIANCE OFFICER

> Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

Kz

