

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6177  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**  
**MAR 10 2014**  
**RECEIVED**

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-10025
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E.A. Sticher
8. Well Number 3
9. OGRID Number 16696
10. Pool name or Wildcat Tubb Oil & Gas

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA Inc.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
 Unit Letter N : 554 feet from the South line and 2036 feet from the West line  
 Section 4 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3440'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>	<u>T/A</u> <u>4YR.</u>		
CLOSED-LOOP SYSTEM <input type="checkbox"/>	<u>MIT</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

NO PROD 1 YR  
T/A 4 YRS  
WMS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6601' PBD-6390' Perfs-6060-6100' CIBP-6400'

OXY USA Inc. respectfully requests to temporarily abandon this well. It is currently being evaluated for possible future recompletion.

1. RIH & set CIBP @ +/-6010'
2. Notify NMOC of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 3/6/14

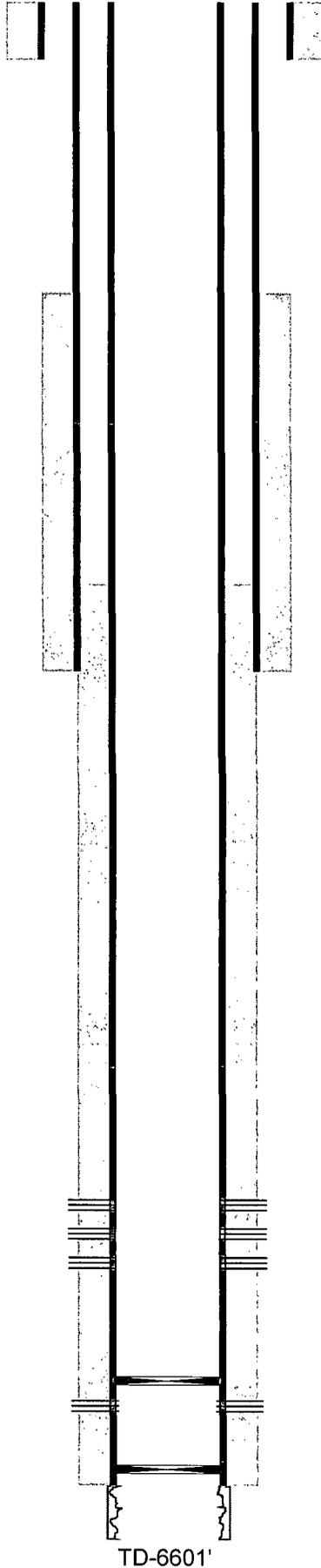
Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only  
 APPROVED BY: Maureen Brown TITLE Compliance Officer DATE 3/12/2014

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to running the TA Pressure Test.

MAR 13 2014

OXY USA Inc.  
E.A. Sticher #3  
API No. 30-025-10025



17-1/2" hole @ 301'  
13-3/8" csg @ 301'  
w/ 300sx-TOC-Surf-Circ

12-1/4" hole @ 2975'  
9-5/8" csg @ 2975'  
w/ 1300sx-TOC-1430'-TS

Perfs @ 5052-5317' sqz w/ 350sx cmt

8-3/4" hole @ 6601'  
7" csg @ 6470'  
w/ 700sx-TOC-2560'-TS

Perfs @ 6060-6100'

OH @ 6470-6601'

CIBP @ 6010'

CIBP @ 6400; w/ 2sx cmt

TD-6601'