

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

MAR 12 2014

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-21271
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit/Agreement Name SOUTHLANE
8. Well Number: D 35
9. OGRID Number 269324
10. Pool name or Wildcat SWD;DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other <u>Salt Water Disposal</u>	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter _____ D: 500 feet from the _____ N line and _____ 500 feet from the _____ W line Section 35 Township 10S Range 33E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4213'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **FAILED MIT**

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scope of Work: Failed MIT. Tubing/Packer Leak Repair. Rig up on well to identify tubing or packer leak.

"Letter of Violation For Record Only" 3/12/2014. LAD/ced.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REG COMPLIANCE SPECIALIST III

DATE: March 11, 2014

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

Mary Brown

TITLE

Compliance Officer

DATE

3/12/2014

Conditions of Approval (if any):

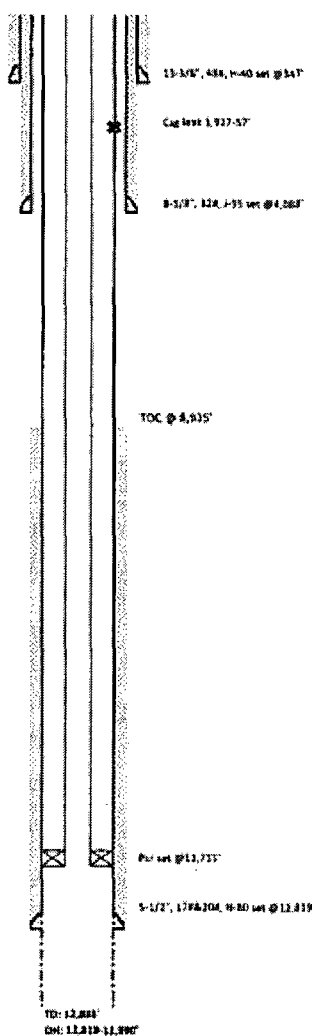
MAR 13 2014

Well Name:	SouthLine D-35
Location:	2507706 & 5007706
Section:	D-35-105-21E
Block:	
Survey:	
County:	Lin
Lat/Long:	33.4290544307735 -103.5433334336
Field:	SWD Division
GL:	4.313'
GR:	
GR-GL Conc:	
GR-GL Conc:	

Log of Remediation:

Date	History
8/27/1943	Spud well 5-1/2" dia. set @ 3.17'. Cased w/400 lbs cpi. 3m cpi to top.
9/2/1943	Intermediate csg set @ 4088'. Cased w/1500 lbs cpi. Cased cpi to top.
11/2/1943	Prod csg set @ 12.819'. Cased w/750 lbs cpi. TOC @ 8.925' (hemp survey). TD: CM @ 12.819 to 12.990'. Ran 421 ps of 5-1/2" x 14, N-40 plastic tubing. Started injecting water.
11/4/1943	TD: 12.865'. Completed by a water disposal well.
11/10/1945	Acidized w/30,000 gal of acid.
1/2/1947	High parted in log.
3/1/1979	Leak between 8-5/8" & 12-1/8" csg. Ran csg from top. R/L w/3-7/8" log. Set pin @ 12.500'.
6/2/1984	Acidized w/1500 gal of acid. Located leak @ 1277.295'. Pumped 1500 gal cpi. Cased around 8-5/8" csg. PO cpi & test. CD well to top of pack @ 12.872'. Acidized w/1000 gal of acid.
8/1/1984	Acidized w/1500 gal of acid.
7/1/1984	Acidized w/1500 gal of acid.
10/1/1984	Acidized w/1500 gal of acid.
3/1/1984	Acidized w/1500 gal of acid.
1/27/1988	Acidized w/1500 gal of acid.
11/1/1991	Replace csg.
3/11/1994	MFT. Pin set @ 21.735'. CM @ 12.819 to 12.990'.
2/15/2009	MFT. Test. Failed. Well will not hold pressure. Suspect hole in tubing.
6/1/2009	R/L w/new log and pin.
8/2/2009	R/L w/1st test.
6/2/2011	Return to production. Injection rate 13. Monitor. ps - w/rough. ST 1/1/2010.

Current Wellbore Diagram



Well Name:	SouthLine D-35
API No:	30-028-11371
Spud Date:	8/27/1943
WEG Update:	B. Williams 8/11/2016

Hole Size:	13-3/8"
Prod Csg:	13-3/8", 438, N-40
Cement Blend:	400 lbs cpi
Depth:	3.17'
TOC:	Cased cpi to top

Hole Size:	11"
Intermediate Csg:	8-5/8", 128, J-95
Cement Blend:	1500 lbs cpi
Depth:	4.088'
TOC:	Cased cpi to top

Details of Perforations

Acid Fracture Treatment Details

Joint	Description
Depth	2-7/8", 8-5/8", 12-1/8"
Depth	12.735'

Joint	Description
Depth	2-7/8", 8-5/8", 12-1/8"
Depth	12.735'

Hole Size:	7-7/8"
Prod Csg:	5-1/2", 179&204, N-40
Capacity (bbl/M):	
Cement Blend:	750 lbs cpi
Turnover:	
Displacement:	
PreFlush:	
Depth:	12.819'
TOC:	8.925' (hemp survey)
Lead Cement Blend:	
Trail Cement Blend:	

