

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

MAR 10 2014

RECEIVED

WELL API NO. 30-025-30210
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9613
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
8. Well Number 109
9. OGRID Number 4115
10. Pool name or Wildcat DOLLARHIDE QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3164' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator  
CHAPARRAL ENERGY, LLC.

3. Address of Operator  
701 CEDAR LAKE BLVD. OKC, OK 73114

4. Well Location  
Unit Letter D : 750 feet from the NORTH line and 550 feet from the WEST line  
Section 32 Township 24S Range 38 NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL HAD TBG. LEAK

1. PREPARE WELL LOCATION. NOTIFY HOBBS DISTRICT OFFICE.
2. RIG UP DDP. TOO H W/INJECTION TBG & PACKER.
3. CHECK FOR FILL IN WELL. CLEAN OUT IF NECESSARY.
4. TIH W/PACKER & INJECTION TBG REPAIRED AS NEEDED. SET PACKER WITHIN 100' OF TOP PERF.
5. DISPLACE ANNULUS W/PACKER FLUID.
6. TEST ANNULUS AS NEEDED. NOTIFY HOBBS DISTRICT OFFICE TO WITNESS.
7. PLACE WELL ON INJECTION. RDMO DDP. SUBMIT REPORT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 3.5.2014

Type or print name LINDSAY REAMES

E-mail address: lindsay.reames@chaparralenergy.com

PHONE: 405.426.4549

For State Use Only

APPROVED BY:

TITLE

DATE

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

MAR 13 2014

KB:

DF:

GL: 3164'

**Chaparral Energy, L.L.C.**

Well: West Dollarhide QSU ,109 ,4087.05  
 Operator: Chaparral Energy, LLC  
 Location: Lea Co., NM  
 Legal: Sec. 32-248-38E, Unit D  
 County: Lea, NM  
 LAT/Long: /

Dir:

Spud Date: 02/04/88  
 Drilling Finished: 02/13/88  
 Completion Date: 07/14/89  
 First Production: Injection Well

**TUBING #1:**

Type	#Jts	Size	Wt#/f	Grade	Set@
Production	114	2 3/8"			3575'

**HISTORY:**

07/14/89 Completion. Perf 3697-3798 & acid w/ 3500 gal NEFE. Perf from 3621-3688 & acid w/ 3000 gal 15% HCL-NEFE.

11/03/00 - Set 5 1/2" retainer @ 3692'. Mix & pump 75 sxs Class C w/1% CaCl cmt.

05/22/03 - Found hole between 391'-407'.

04/12/04 - Found leak in csg.

05/04 - Sqz'd hole in casing at 401' with 75 sx.

10/05 - Sqz'd hole in casing at 375' to 450' w/ 50 sx cement.

04/25/07. Junk in hole @ 3695'. Treated perf from 3621-95' w/1000 gal 7-1/2% NeFe HCl.

04/30/07 - Rel pkr & TOH; TIH w/2.375" tbq open ended Tag composite bridge plug @ 3578' & TOH; NDBOP/NU x 4.5" Larkin head; NUBOP; Ran 81 jts 4.5", 11.6#, J-55, Ultra FJ csg open ended; Tag CBP @ 3578' & PU 1 (3577'); Establish circulation w/15 bbl fresh wtr; Mix & pump 65 sx Class C cmt; Displ w/55 BW; Standing pressure 1670# @ end of displacement. Shut in csg & WOC.

05/01/07 - NDBOP; Cut off 4.5" csg & weld bell nipple on csg; NU tbq head & BOP; TIH w/3.75" rock bit, 4 - 3.125" drill collars; Tag cmt @ 3337'; Drld stringers to 3500', then hard cmt to 3577'; Drld composite bridge plug @ 3578'; Push remains to 3598'; Circ clean; Pull 1 jt tbq.

05/02/07 - Shut down due to severe weather & high winds.

05/03/07 - RIH w/bit to 3695'; Drld remainder of 2 composite bridge plugs; Drld 1 hr on junk; Rec pkr parts & pieces of csg; Bit sticking; TOH w/drill collars & bit; TIH w/plastic coated AD-1 pkr, 1.78" seat nipple, 114 jts 2.375" tbq (bare); Circ 60 bbl pkr fluid; Set pkr @ 3575'; NDBOP/NU wellhead; Pressure csg to 500# for 30 min MIT - witnessed by NMOCD (Buddy Hill) - OK; Rel well service unit; Return well to production.

NOTE: The Lease Status Report shows the well SI since feb-09 & active for 3 months ( Nov & Dec 08 and Jan 09). This well will come out of the temporary abandonment on 05/03/2012.

Input by: Traci  
 Approved by:  
 Last Update: 04/08/10

Size:12 1/4

401' -401' Sqz'd w/75 sxs  
 8 5/8" ,24 #,K-55 @397' ,280 sx  
 375' -450' Sqz'd w/50 sxs

5-1/2" TOC: circ to surf

Size:7 7/8"

Set 5 1/2" ret @ 3692', pmpd 75 sxs cmt -  
 November 2000

Tight spot @ 3693'

Plastic coated AD-1

3621' -3624' Queen  
 3634' -3650' Queen  
 3658' -3666' Queen  
 3670' -3680' Queen  
 3685' -3688' Queen  
 3697' -3701' Queen  
 3706' -3708' Queen  
 4 1/2" ,11.6 #,J-55 @3577' ,65 sx  
 3712' -3714' Queen  
 3724' -3726' Queen  
 3734' -3739' Queen  
 3754' -3764' Queen  
 3773' -3780' Queen  
 3795' -3798' Queen

Packer@3575'  
 1.78" SN@3575'

OPBTD: 3695'

TD: 3990

5 1/2" ,15.5,#,J-55 @3990' ,1120sx