

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																														
HOBS OCC MAR 10 2014		1. WELL API NO. 30-025-31297																														
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name State A 2A 6. Well Number: 07																														
8. Name of Operator ConocoPhillips Company		9. OGRID 217817																														
10. Address of Operator P. O. Box 51810 Midland, TX 79710		11. Pool name or Wildcat Monument; Tubb																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>1</td> <td>2</td> <td>20S</td> <td>37E</td> <td>1650</td> <td>South</td> <td>330</td> <td>East</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	1	2	20S	37E	1650	South	330	East	Lea	BH:											
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BH:																																
13. Date Spudded 07/31/1991	14. Date T.D. Reached 08/15/1991	15. Date Rig Released 03/01/2011	16. Date Completed (Ready to Produce) 03/01/2011	17. Elevations (DF and RKB, RT, GR, etc.) 3593' GR																												
18. Total Measured Depth of Well 7050'		19. Plug Back Measured Depth 6640' RBP	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run on file																												
22. Producing Interval(s), of this completion - Top, Bottom, Name Monument; Tubb 6529'-6597'																																
23. CASING RECORD (Report all strings set in well)																																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																						
9 5/8"		36		1475		13 1/2"		560 sx		circ to surf																						
7"		26		7050		8 3/4"		1565 sx		circ to surf																						
24. LINER RECORD						25. TUBING RECORD																										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET																		
										27/8"		6628'																				
26. Perforation record (interval, size, and number) Tubb @ 4spf = 6529'-6597'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6529'-6597'</td> <td>acid w/2235 gals 15% HCL stim</td> </tr> <tr> <td></td> <td>w/YF-120ST-NM w/56,965#</td> </tr> <tr> <td></td> <td>Super LC 20/40 sand</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6529'-6597'	acid w/2235 gals 15% HCL stim		w/YF-120ST-NM w/56,965#		Super LC 20/40 sand													
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28. PRODUCTION																																
Date First Production 03/03/2011				Production Method (Flowing, gas lift, pumping - Size and type pump) pump				Well Status (Prod. or Shut-in) prod																								
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio																		
03/03/2011		24						5		39		39																				
Flow Tubing Press. 50#		Casing Pressure 47#		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.) 39																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By																						
31. List Attachments																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature: 				Printed Name: Rhonda Rogers				Title: Staff Regulatory Technician				Date: 03/07/2014																				
E-mail Address: rogerrs@conocophillips.com																																

MAR 13 2014

