

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
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 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
 MAR 10 2014
 RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32262
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
4. Well Location Unit Letter: A 807 feet from NORTH line and 971 feet from the EAST line Section 25 Township 17S Range 34E NMPM County LEA		8. Well Number 15
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GLORIETA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: ADD PERFS, ACIDIZE, & RTP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, THE REPORTS FOR WORK DONE FROM 01/15/2014 THROUGH 01/29/2014 ON THE SUBJECT WELL.

2-27-14: Injurred well test, 0 oil, 216 uwh (Bottled, just)
 no way to measure gas volume

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

*** Facility Issues

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 03/05/2014
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
 For State Use Only

APPROVED BY: **Accepted for Record Only** TITLE DATE **MAR 13 2014**

Conditions of Approval (if any):

Accepted for Record Only

MAR 13 2014



Summary Report

Major Rig Work Over (MRWO)
Return to Production
Job Start Date: 1/15/2014
Job End Date: 1/29/2014

Well Name VACUUM GLORIETA WEST UNIT 015H		Lease Vacuum Glorieta West Unit	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 1/15/2014

Com

MOVE IN PULLING UNIT & REV EQ

RD HORSE HEAD

100 PSI ON WELL, BLED DOWN TO 0 PSI

PULLED POLISH ROD & LD, AND PULLED 1 - 7/8 RODS, 3 ROD SUBS FROM WELL & LD, NOTICED ALOT OF PARAFFIN

CREW TRAVEL

WELL SI, NO OPERATIONS

Report Start Date: 1/16/2014

Com

WELL SHUT IN, NO OPERATIONS

CREW TRAVEL

SM & JSA REVIEW

HELD SAFETY STAND UP MEETING W/ CREW AND BUSINESS PARTNERS ON LOCATION

RU HOT OILER TO PUMP HOT WATER DOWN TUB

PUMPED 75 BBLs HOT WATER, 5 GALS OF PARAFFIN EMULSIFIER

PULLED 69 - 1" RODS, 79 - 7/8" RODS, 79 - 3/4 RODS, 8 - 1-1/2" KBARS FROM WELL

FILLED UP RADIATOR ON PULLING UNIT

ND WELL HEAD, BOLTS WERE HARD TO GET OFF

FUNCTION TST DBL BOP & NU BOP

PU & TIH W/ RBP

TST 250 PSI 5 MIN, 500 PSI 5 MIN, ALL TEST GOOD

RELEASE PKR & TOH AND LD, SECURE WELL SDFN

CREW TRAVEL

WELL SI, NO OPERATIONS

Report Start Date: 1/17/2014

Com

WELL SHUT IN, NO OPERATIONS

CREW TRAVEL

SM & JSA REVIEW

0 PSI ON WELL, NU ANNULAR

RU RIG FLOOR

PU & TIH W/ RBP & SET ~30'

TST 250 PSI 5 MIN, 500 PSI 5 MIN, TEST GOOD

RELEASE PKR & TOH AND LD, SECURE WELL SDFN

TOH W/ 2-7/8 PROD TUB & LD PU & TIH W/ 4-3/4 MTB, 6 - 3-1/2" DRC'S, ON 2-7/8" L80 PROD TUB TO CIBP @ 5993' & DO CIBP & CMT TO 6200'

SWAP OUT TUB STRINGS & TALLY

PU & TIH W/ BHA 4-3/4" MTB, 6 - 3-1/2" DRC'S

PU & TIH W/ 2-7/8" L80 PROD TUB TO 3695', SECURE WELL SDFW

CREW TRAVEL

WELL SI, NO OPERATIONS

Report Start Date: 1/18/2014

Com

WELL SHUT-IN NO ACTIVITY

Report Start Date: 1/19/2014

Com

WELL SHUT-IN NO ACTIVITY

Report Start Date: 1/20/2014

Com

WELL SHUT-IN NO ACTIVITY

CREW TRAVEL TO LOCATION

JSA REVIEW

360 DISCOURSED

I/O DISCOURSED

E/COLOR:Y/G

HAZARD OF THE DAY: GRAVITY/WIND/PRESSURE

HSE FOCUS OF THE MONTH: HAZARD AND SAFETY AWARENESS

TENET OF THE DAY: # 10



Summary Report

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Com

OPEN RAMS/VALVES
SITP 20 PSI
SICP 0 PSI
BLOW WELL DOWN AND KILL WELL.
INSPECT ELEVATORS AND LIFTING DEVICES

CONTINUE TO TIH FROM 3500',
TALLY TBG AND CONTINUE TO TIH
TAG @ 5994'
TOTAL OF 184 JOINTS RUN TO TAG

R/U POWER SWIVEL

TIH AND DRILL OUT CIBP/CEMENT TO 6060'

TOH WITH 7 JOINTS AND LEAVE KILL STRING IN THE HOLE.
BIT @ 5857' ABOVE TOP PERF
SHUT-IN WELL AND SECURED FOR THE NIGHT

CREW TRAVEL OFF LOCATION

WELL SHUT-IN NO ACTIVITY

Report Start Date: 1/21/2014

Com

WELL SHUT IN. NO ACTIVITY.

CREW TRAVEL

SAFETY MEETING. REVIEWED JSA'S.

WELL ON SLIGHT VACUUM. P/U 7 JTS 2 7/8" L-80 TBG. TAGGED @ +/- 6079' (186 JTS TOTAL).

ESTABLISHED CIRCULATION W/ 45 BBL FW @ ~2 BPM.

DRILLED OUT CEMENT TO +/- 6200' W/ 4 JTS 2 7/8" L-80 (190 JTS TOTAL).

R/D POWER SWIVEL AND N/D STRIPPER HEAD.

CREW LUNCH. REVIEWED JSA'S.

TOH 190 JTS 2 7/8" L-80 TBG. L/D 6 - 3 1/2" DC'S, BIT SUB, AND 4 3/4" BIT.

MIRU GRAY WIRELINE. R/U LUBRICATOR. TESTED TO 500 PSI/ 1000 PSI. TESTED GOOD.

PERFORATED THE 5 1/2" CASING AS SPECIFIED USING 3 1/8", HP SLICK GUNS W/ 3 SPF IN THE FOLLOWING ZONES:

- 6066' - 6078'
- 6082' - 6086'
- 6092' - 6102'

RDMO GRAY WIRELINE.

TIH 30 JTS 2 7/8" L-80 KILL STRING TO +/- 1910'. SHUT IN WELL AND SDFD.

CREW TRAVEL

WELL SHUT IN. NO ACTIVITY.

Report Start Date: 1/22/2014

Com

WELL SHUT IN. NO ACTIVITY.

CREW TRAVEL

SAFETY MEETING. REVIEWED JSA'S.

WELL ON SLIGHT VACUUM. TOH 30 STANDS 2 7/8" L-80 PROD TUBING.

MIRU HYDROSTATIC PIPE SERVICE. P/U 5 1/2" ARROW SET TREATING PACKER AND HYDROTESTED IN 190 JTS 2 7/8" L-80 PRODUCTION TUBING TO 6000 PSI. SET PACKER @ +/- 6030'. RDMO HYDROSTATIC PIPE SERVICE.



Summary Report

Major Rig Work Over (MRWO)

Return to Production

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MIRU PETROPLEX. ACIDIZED PERFS WITH 3000 GALLONS 15% NEFE HCL AND 1000# GRS IN 3 ACID STAGES, 2 STAGES OF ROCK SALT AS FOLLOWS:

- 1) TESTED LINES TO 6500#.
- 2) PUMPED 15 BBLs @ 5 BBL/MIN. BROKE FORMATION @ 4520 PSI.
- 3) PUMPED 1ST STAGE ACID - 1000 GAL @ 5 BPM
- 4) PUMPED 12 BBL BRINE SPACER
- 5) MADE 500 # DROP OF RS, PRESSURE INCREASED FROM 2900 PSI TO 3417 PSI. GOT A 287 PSI BREAK FROM 3417 PSI TO 3130 PSI.
- 6) PUMPED 2ND STAGE ACID - 1000 GAL @ 5 BPM
- 7) MADE 500 # DROP OF RS, PRESSURE IMMEDIATELY BEGAN DECREASING FROM 3030 PSI TO 1270 PSI DUE TO COMMUNICATION AROUND PACKER.
- 8) PUMPED PARTIAL FW FLUSH (36 BBL) TO PACKER AND SHUT DOWN PUMP.

ISIP: 397 PSI
 5 MIN: 397 PSI
 10 MIN: 384 PSI
 15 MIN: 357 PSI

RDMO PETROPLEX

WAITED ON ACID TO SPEND. RELEASED PACKER AND CIRCULATED 40 BBL BW TO CLEAN BACK SIDE OF ALL ACID.

L/D 7 JTS 2 7/8" PROD TBG TO BRING PACKER ABOVE LATERAL WINDOW AND TOP SET OF SQUEEZED PERFORATIONS. SET 5 1/2" TREATING PACKER TO +/-5807'. TESTED CASING TO 550 PSI, HELD GOOD. PREPARED TO SWAB. SHUT IN WELL AND SDFD.

CREW TRAVEL

WELL SHUT IN. NO ACTIVITY.

Report Start Date: 1/23/2014

Com

WELL SHUT IN. NO ACTIVITY.

CREW TRAVEL

SAFETY MEETING AND JSA REVIEW.

TUBING ON VACUUM. R/U LUBRICATOR AND BEGAN TO SWAB. OPERATOR NOTICED FOAMED FLUID ON LUBRICATOR AND FELT IT COULD POSSIBLY BE UNSPENT ACID. DECISION WAS MADE TO BULLHEAD IN 120 BBL BW @ 1.5 BPM. ALLOWED ANY POSSIBLE UNSPENT ACID TO REACT W/ FORMATION.

RELEASED 5 1/2" ARROW SET PACKER. TOH 21 STANDS 2 7/8" PRODUCTION TUBING. WIND SPEED INCREASED TO 28 MPH AT DERRICK MAN'S BACK. DECIDED TO WAIT ON WIND SPEEDS TO DECREASE.

WAITED ON WINDS TO REDUCE IN SPEED. RETURNED TO TOH TBG WHEN WINDS REDUCED TO 10-15 MPH (ANEMOMETER).

CONTINUED TO TOH. PULLED 39 STANDS 2 7/8" PROD TBG TO 2010'. WINDS AGAIN PICKED UP. DECIDED TO TAKE LUNCH AND WAIT FOR WIND TO REDUCE SPEED.

CREW LUNCH. REVIEWED JSA'S.

WAITED ON WIND SPEEDS TO REDUCE. DECISION WAS MADE TO SHUT DOWN DUE TO SUSTAINED HIGH WINDS. SECURED WELL AND SDFD.

CREW TRAVEL

WELL SHUT IN. NO ACTIVITY.

Report Start Date: 1/24/2014

Com

WELL SHUT IN. NO ACTIVITY.

CREW TRAVEL

SAFETY MEETING. REVIEWED JSA'S. SAFETY BOARD CONDUCTED.

WELL ON VACUUM. TOH 63 JTS 2 7/8" L-80 PROD TUBING. L/D 5 1/2" TREATING PACKER USED DURING ACID TREATMENT. P/U NEW 5 1/2" ARROW SET TREATING PACKER.

TIH 190 JTS 2 7/8" PROD TBG. SET PACKER @ +/- 6030'.

RU LUBRICATOR, SWABBED AS FOLLOWS: SFL @ 1100' FROM SURFACE, EFL @ 1500. MADE 4 RUNS, RECOVERED 30 BBLs - ALL WATER.

SFL @ 1600' FROM SURFACE, EFL @ 1900'. MADE 4 RUNS, RECOVERED 30 BBLs - ALL WATER.

SFL @ 1900' FROM SURFACE, EFL @ 2200'. MADE 3 RUNS, RECOVERED 26 BBLs - ALL WATER.

SFL @ 2250' FROM SURFACE, EFL @ 2600'. MADE 2 RUNS, RECOVERED 14 BBLs - ALL WATER.

SFL @ 2600' FROM SURFACE, EFL @ 2800'. MADE 4 RUNS, RECOVERED 21 BBLs - ALL WATER. 121 BBL ALL WATER RECOVERED. SHUT IN WELL AND SDFD.

CREW TRAVEL

WELL SHUT IN. NO ACTIVITY.

Report Start Date: 1/25/2014



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Com

WELL SHUT IN. NO ACTIVITY.

CREW TRAVEL

SAFETY MEETING. DISCUSSED JSA'S.

CHECKED WELL PRESSURE, WELL ON VACUUM. RELEASED 5 1/2" ARROW SET PACKER. TOH 190 JTS 2 7/8" L-80 PRODUCTION TBG.

L/D PACKER. P/U 4 3/4" MTB. TIH 190 JTS 2 7/8" PROD TBG. P/U 6 JTS, TAGGED PBTD @ 6200'. NO FILL.

CREW LUNCH. REVIEWED JSA'S.

TOH 196 JTS 2 7/8" L-80 TBG. L/D 4 3/4" MTB.

P/U PRODUCTION TUBING AND BHA AS FOLLOWS:

KB	14'
182 JTS 2 7/8" L-80	5761.77'
MARKER SUB	4.10'
2 JTS 2 7/8" J-55	63.15'
TAC 5 1/2"	2.75'
1 JOINT L-80	31.72'
2 JTS 2 7/8" ENDURO	63.89'
2 7/8" MECH. S.N.	0.68'
2 7/8" SAND SCREEN	23.50'
2 7/8" SUB	4.0'
3 1/2" MUD ANCHOR	25.60'
2 7/8" BULL PLUG	.24'

S.N. SET AT: 5942.15'
TOTAL DEPTH: 5995.49'

RAT HOLE: 205'

SHUT IN WELL AND SHUT DOWN FOR DAY.

CREW TRAVEL

WELL SHUT IN. NO ACTIVITY.

Report Start Date: 1/26/2014

Com

WELL SHUT IN. NO ACTIVITY.

Report Start Date: 1/27/2014

Com

WELL SHUT IN. NO ACTIVITY.

CREW TRAVEL

SAFETY MEETING. REVIEWED JSA'S.

N/D BOP. SET TAC W/ 15 PTS OVER. NU B1 FLANGE. INSTALLED ROD BOP AND PUMPING TEE. MOVED OUT TBG AND RACKS. MOVED IN AND PREPARED RODS.

P/U ROD PUMP, 8 KBARS, AND 79 - 3/4" WEATHERFORD GRADE D RODS.

CREW LUNCH. REVIEWED JSA'S.

CONT P/U RODS: 50 - 7/8" WEATHERFORD GRADE D RODS. THE HYDROMATIC CHAIN ON THE RIG BEGAN TO MAKE A LOUD BANG. THE CHAIN REQUIRED REPAIR BEFORE RIG COULD BE OPERATED AGAIN. P/U POLISHED ROD AND SHUT IN THE ROD BOP.

KEY MECHANIC REPAIRED THE HYDROTARDER CHAIN ON KEY #333.

CREW TRAVEL

WELL SHUT IN. NO ACTIVITY.

Report Start Date: 1/28/2014

Com

WELL SHUT IN. NO ACTIVITY.

CREW TRAVEL



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0 PSI ON WELL. CONTINUED RIH RODS. RIH 29 - 7/8" WEATHERFORD GRADE D RODS, 68 - 1" WEATHERFORD GRADE D RODS, PONY RODS, AND POLISHED ROD. ROD DETAIL IS AS FOLLOWS:

TYPE	DEPTH	
(1) POLISHED ROD 1 1/2" X 1" -	26'	
(1) PONY RODS - 6' -	32'	
(1) PONY RODS - 4' -	36'	
(1) PONY RODS - 10' -	46'	
(68) 1" GRADE D RODS -		1746'
(79) 7/8" RODS -		3721'
(79) 3/4" RODS -		5696'
(8) KBARS -	5896'	
(1) 3/4" GUIDED LIFT SUB -	5900'	
(1) PUMP: 25-150-RHBM-24-5 -	5924'	
TOTAL DEPTH W/ KB	5938'	

SPACED OUT RODS. LOADED TBG AND TESTED. 600 PSI IN 4 STROKES AND HELD. STROKED PUMP- GOOD PUMP ACTION.

CREW LUNCH. REVIEWED JSA'S. TALKED ABOUT 1ST RECORDABLE AND EACH HANDS PART IN AVOIDING A SIMILAR MISTAKE. WROTE AND DISCUSSED JSA'S FOR ROLLING WEIGHTS AND INSTALLING HORSES HEAD.

ROLLED AND LOCKED WEIGHTS, LOTO. INSTALLED HORSES HEAD.

R/D PULLING UNIT AND EQUIPMENT. MOVED OUT ALL EQUIPMENT. RIG KEY 333 STILL ON LOCATION WAITING FOR CDL LICENSED DRIVER TO DRIVE RIG TO EUNICE.

CREW TRAVEL

*****FINAL REPORT*****