

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS **HOBBS OCD**

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv., **MAR 12 2014**
 Other: Sidetrack

2. Name of Operator **Endurance Resources LLC** **RECEIVED**

3. Address 203 W Wall Suite 1000 Midland TX 79701 3a. Phone No. (include area code) 432/242-4680

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 660' FSL & 660' FWL
 At top prod. interval reported below
 At total depth 338' FNL & 649' FWL

5. Lease Serial No. NMNM18306
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. Stratocaster 20 Federal 1H
 9. API Well No. 30-025-3729501S2
 10. Field and Pool or Exploratory Antelope Ridge; Bone Spring West
 11. Sec., T., R., M., on Block and Survey or Area 20-T23S-R34E
 12. County or Parish Lea 13. State NM

14. Date Spudded 07/15/2005 15. Date T.D. Reached 08/13/2013 16. Date Completed 09/11/2013
 D & A Ready to Prod.

18. Total Depth: MD 14,270' TVD 10,555' 19. Plug Back T.D.: MD 14,270' TVD 10,555' 20. Depth Bridge Plug Set: MD MD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN/SDL & DLL/MCRD
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" STC	54.5#	0	1,114'		550 H&C		0	
12-1/4"	9-5/8" LTC	40#	0	5,134'		1925 Class C		0	
8-3/4"	7" LTC		0	12,410'		2250 Poz H		0	
6-1/8"	5-1/2" P110	20#	0	9,470'					
	4-1/2" P110	13.5#	9,470'	14,350'		460 C&H		CIR	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8,619'	11,473'	10,750-14,270'	.42	396	Open
B) Bone Spring	8,619'	11,473'	10,300-10,608'	.38	68	Closed
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,750-14,270'	Frac with 68,813 bbls. gel water + 3,296,880# proppant

ACCEPTED FOR RECORD
MAR 7 2014
[Signature]

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-14-13	9-16-13	24	→	703	1312	1692	45	.76	Flowing up casing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28/64"		2540#	→	703	1312	1692	1866	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-26-11	10-4-11	24	→	120	75	83	43		Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold to Regency Energy Partners

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Delaware	1,040' 5,102'
				Bone Spring Wolfcamp	8,619' 11,473'
				Strawn Atoka Clastics	12,108' 12,410'
				M Morrow Clastics Lower Morrow	13,216' 13,750'

32. Additional remarks (include plugging procedure):

Original completion Sundry 3160-5 filed 10-11-2013. This Sundry 3160-4 filed at BLM request.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) M. A. Sigo, III Title Engineer
 Signature *M. A. Sigo, III* Date 12/23/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.