

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
FEB 12 2014
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-41365

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. 40028

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Harris

6. Well Number: 1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CML EXPLORATION, LLC

9. OGRID 256512

10. Address of Operator P.O. BOX 890
SNYDER, TX 79550

11. Pool name or Wildcat
SAWYER; DEVONIAN, SOUTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	8	10 S	38 E		1357	SOUTH	1565	WEST	LEA
BH:	K	8	10 S	38 E		1357	SOUTH	1565	WEST	LEA

13. Date Spudded 11/08/2013
14. Date T.D. Reached 12/14/2013
15. Date Rig Released 12/21/2013
16. Date Completed (Ready to Produce) 1/24/2014
17. Elevations (DF and RKB, RT, GR, etc.) 3920 GR

18. Total Measured Depth of Well 12,148'
19. Plug Back Measured Depth 9,973'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GR, DLL/MSFL, MAS, CNL/LDT

22. Producing Interval(s), of this completion - Top, Bottom, Name
(5,010' - 5030') SAN ANDRES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1,506'	17 1/2"	1,250 SX	
9 5/8"	40	4,392'	12 1/4"	1,600 SX	
5 1/2"	17	10,022'	8 3/4"	1,220 SX	3,600'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8"	4,799'	

26. Perforation record (interval, size, and number)
(5,010' - 30'), .31, 40 HOLES
(9,370' - 76'), .31, 24 HOLES
(9,398' - 9,408'), .31, 40 HOLES
(9,650' - 54'), .31, 16 HOLES
(9,882' - 88'), .31, 24 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
(9,882' - 88') 2000 gals 15% HCL w/ 40 ball sealers
(9,398'-408') & (9,370' - 76') 3000 gals 15% HCL w/ 100 ball sealers
(5,010'-30') 3000 gals 15% HCL w/ 60 ball sealers

28. PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump) Dry Hole
Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/24/2014	7			0	0	162	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
50 psi	0		0	0	555	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented
30. Test Witnessed By

31. List Attachments
Logs, Deviation Survey, Directional Survey, DST, pit plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude 33.458087° N Longitude 103.074420° W NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 
Printed Name Jordan Owens Title Engineer Date 2/7/2014
E-mail Address owensj@cmlexp.com

MAR 13 2014

