

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**HOBBS OGD CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

**MAR 11 2014**

**RECEIVED**

WELL API NO. 30-025-28555
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
8. Well No. 223
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u>	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
2. Name of Operator Occidental Permian Ltd.	8. Well No. 223
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter <u>F</u> : <u>1770</u> Feet From The <u>North</u> Line and <u>2405</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3665' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- ND wellhead/NU BOP.
- POOH with duoline tubing and packer.
- RIH w/bit. Tag @4317'. POOH /wbit.
- RU wire line and RIH w/CIBP set @4195'. RD wire line.
- RIH w/CICR set @4075'.
- RU HES @ squeeze perfs 4120-4190' w/300 sacks of Premium Plus cement w/.2% Super CBL. Sting out of retainer and reverse out 23.5 bbl cement. RD HES.
- RIH w/bit & drill collars. NU powers swivel & stripper head. Drill on CICR from 4075-4077'. Drill on cement from 4077-4195'. Circulate clean. Tested squeeze. Drill out CIBP @4195'. Continue in hole and tag @4310'. Circulate clean. ND power swivel and stripper head. POOH w/bit & drill collars.

\*\*\*see attached for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 03/10/2014

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxv.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Maley Brown TITLE Compliance Officer DATE 3/13/2014

CONDITIONS OF APPROVAL IF ANY

PMX-210-A

**MAR 17 2014**

NHU 30-233 API 30-25-28555

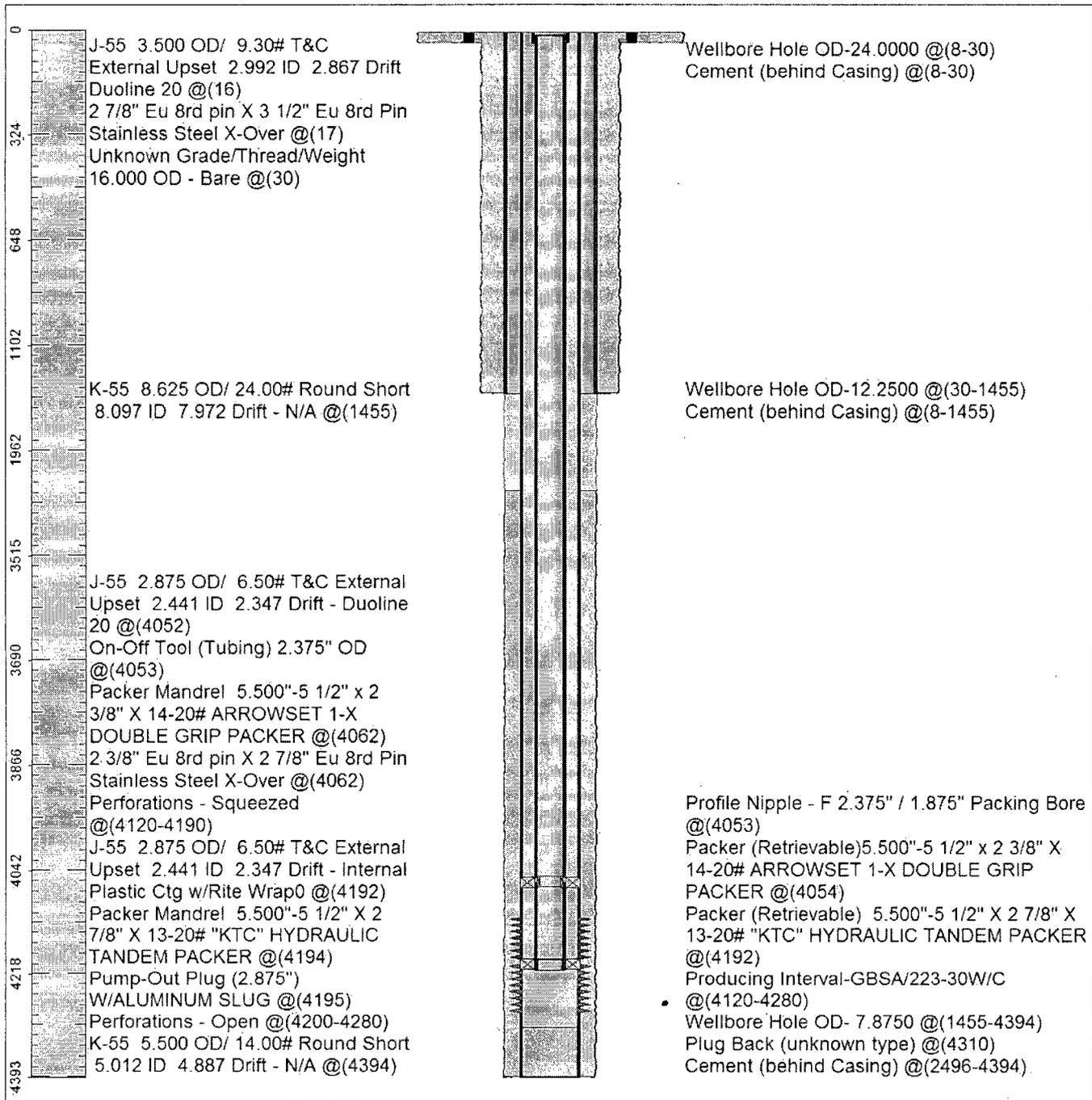
9. RIH w/dual injection packers set on 127 jts of 2-7/8" Duoline 20 tubing. Arrowset 1-X Dbl grip packer set @4062'. KTC Hydraulic Tandem packer set @4194'
10. Test casing to 610 PSI for 30 minutes and chart for the NMOCD.
11. ND BOP/NU wellhead.
12. RDPU & RU. Clean location and return well to injection.

RUPU 01/02/2014

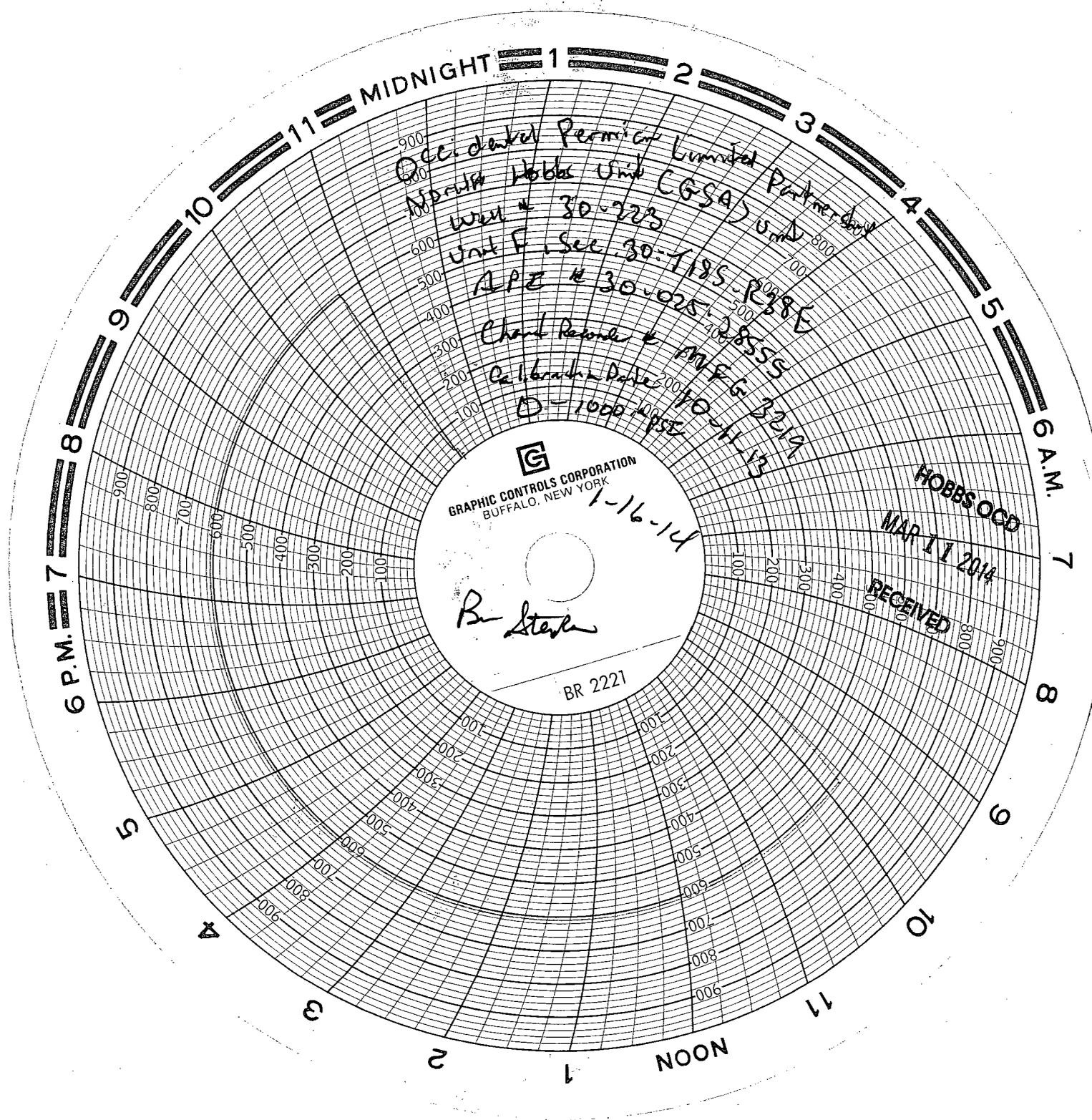
RDPU 01/17/2014

March 7, 2014

## Work Plan Report for Well:NHSAU 223-30



### Survey Viewer



Occidental Petroleum Limited  
Noboru Hobbs and CGSA Partnerships  
Unit # 30-223  
Unit # 30-7185  
APZ # 30-025  
Chad Randa # 2855  
California Dept # 2855  
D-1000  
PSE # 11-13  
3219

**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

1-16-14

*R. Steer*

BR 2221

HOBBS OGD

MAR 11 2014

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