

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

WELL API NO.

30-025-41279

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Northeast Drinkard Unit (NEDU) / 22503

8. Well Number 848

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter E : 2450 feet from the North line and 615 feet from the West line

Section 23 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3404' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

2/06/2014 MIRUSU Log - ETOC @ 61'.

2/11/2014 RIH w/bit & tbg.

2/12/2014 Perf Drinkard @ 6561-62', 50-51', 35-36', 26-27', 19-20', 09-10', 6490-91', 82-83', 62-63', 53-54', 13-14', 01-02' w/1 SPF, 24 holes. Perf Tubb @ 6286-87', 73-74', 55-56', 45-46', 33-34', 24-25', 16-17', 04-05' w/1 SPF, 16 holes.

2/13/2014 Acidize 6204'-6562' w/4000 gal 15% NEFE DXBX acid.

2/14/2014 Frac D/T w/2000 gal 15% NEFE ahead of pad; 98,700 gal SS-30; 176,873# Pre-Cured Resin Coated SLC 16/30, flush w/1000 gal 15% acid & 5964 gal 10# linear gel. RIH & set CBP @ 6130'. Perf Tubb @ 6100-01', 6077-78', 72-73', 59-60', 53-54', 46-47', 35-36', 27-28', 19-20', 10-11', 5998-99' w/1 SPF, 22 holes. Perf Blinbry @ 5966-67', 60-61', 53-54', 44-45', 37-38', 5888-89', 81-82', 71-72', 42-43' w/1 SPF, 18 holes. Acidize T/B w/4000 gal 15% acid, flush w/6132 gal 10# linear gel. Frac T/B w/2000 gal 15% NEFE ahead of pad; 66,444 gal SS-25; 100,593# Pre-Cured Resin Coated SLC 16/30, flush w/1000 gal acid & 4662 gal 10# linear gel. RIH & set CBP @ 5805'. Perf Blinbry @ 5772-73', 61-62', 51-52', 40-41', 25-26', 12-13', 5692-93', 82-83', 73-74', 67-68', 60-61', 55-56', 49-50', 21-22', 14-15', 09-10', 05-06', 5597-98', 92-93', 87-88', 78-79', 67-68', 50-51', 34-35', 24-25' w/1 SPF, 50 holes. Acidize w/5000 gal 15% acid, flush w/2310 gal 10# linear gel. --- CONTINUED ON NEXT PAGE ---

Spud Date:

12/11/2013

Rig Release Date:

12/20/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 2/24/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

Petroleum Engineer

APPROVED BY:

[Signature]

TITLE

DATE

MAR 13 2014

Conditions of Approval (if any):

MAR 17 2014

NEDU #848
30-025-41279
Apache Corp. (873)

Completion continued from C-103:

2/14/2014 Frac Blinebry w/2772 gal 15% NEFE ahead of pad; 99,204 gal SS-22; 243,825# Pre-Cured Resin Coated SLC 16/30, flush w/5292 gal 10# linear gel.

2/15/2014 CO & DO CBP's @ 6130' & 5805'. CO to PBTD @ 6812'; circ clean.

2/17/2014 RIH w/prod equip; 2-7/8" 8RD J-55 EUE tbg; SN @ 6609'. RIH w/pump & rods.

2/18/2014 Set 640 Pumping Unit; hook up power; POP.