

OCD Hobbs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

MAR 12 2014

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC031740B
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
Contact: SHERRY P PACK E-Mail: sherry_pack@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 200 N. LORAIN, SUITE 800 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-6709 Fx: 432-224-1126	8. Well Name and No. EMSU SAT 14 SEE BELOW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T20S R36E Mer NMP 1980FSL 660FWL		9. API Well No.
		10. Field and Pool, or Exploratory 23000
		11. County or Parish, and State LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EUNICE MONUMENT SOUTH UNIT B SAT #14

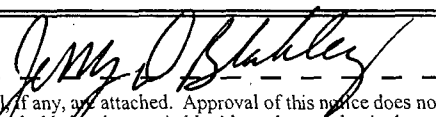
## ASSOCIATED WELLS:

EUNICE MONUMENT SO. UNIT B 882 GRBG/SA API#30-025-04253  
EUNICE MONUMENT SO. UNIT B 884 GRBG/SA API#30-025-04268  
EUNICE MONUMENT SO. UNIT B 890 GRBG/SA API#30-025-04266  
EUNICE MONUMENT SO. UNIT B 893 GRBG/SA API#30-025-04252  
EUNICE MONUMENT SO. UNIT B 895 GRBG/SA API#30-025-04308  
EUNICE MONUMENT SO. UNIT B 900 GRBG/SA API#30-025-04297  
EUNICE MONUMENT SO. UNIT B 902 GRBG/SA API#30-025-04292  
EUNICE MONUMENT SO. UNIT B 904 GRBG/SA API#30-025-04291

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL****SUBJECT TO LIKE  
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #228299 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 12/05/2013 ()	
Name (Printed/Typed) SHERRY P PACK	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/01/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	APPROVED	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	MAR 6 2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with intent to defraud to make any statement or representation in any matter within its jurisdiction.			

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Accepted for Record Only

03/18/2014

MAR 18 2014

**Additional data for EC transaction #228299 that would not fit on the form**

**32. Additional remarks, continued**

EUNICE MONUMENT SO. UNIT B 906 GRBG/SA API#30-025-04295  
EUNICE MONUMENT SO. UNIT B 908 GRBG/SA API#30-025-04316  
EUNICE MONUMENT SO. UNIT B 909 GRBG/SA API#30-025-04314  
EUNICE MONUMENT SO. UNIT B 910 GRBG/SA API#30-025-04313  
EUNICE MONUMENT SO. UNIT B 915 GRBG/SA API#30-025-04300  
EUNICE MONUMENT SO. UNIT B 919 GRBG/SA API#30-025-04303  
EUNICE MONUMENT SO. UNIT B 921 GRBG/SA API#30-025-04296  
EUNICE MONUMENT SO. UNIT B 923 GRBG/SA API#30-025-04304  
EUNICE MONUMENT SO. UNIT B 925 GRBG/SA API#30-025-32122

Targa plant malfunction and is not able to take our gas - started flaring 8AM MST 11/30/13 approx.  
90 mcf/d.

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**3/6/2014 Approved subject to Conditions of Approval. JDB**

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB