

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. LC-031740-B
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701	3b. Phone No. (include area code) 432.620.6709	7. If Unit or CA/Agreement, Name and/or No. NM-70948A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 3300 FSL & 1980 FWL Unit N, Sec 4, T21S, R36E		8. Well Name and No. EUNICE MONUMENT SOUTH UNIT #229
		9. API Well No. 30-025-04467
		10. Field and Pool, or Exploratory Area Eunice Monument; GB-SA
		11. County or Parish, State 1EA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

01/09/2014: MIRU. Release pkr, test csg. Lost pressure. Send pkr for rpr. Reset pkr @ 3620', retest and lost pressure. Csg lk determined. RDPV.

01/23-1/27/2014: MIRU PU. Release pkr. Isolate csg lk @ 935'-951'.

01/28/2014: Set RBP @ 980'. Test plug to 1000psi. Set pkr @ 935'. Test bksde to 400psi. Could not EIR; would bleed slowly. Release pkr. Perf sqze holes @ 943, 4spf. Set pkr @ 935'. EIR. Drop sand on top of RBP.

01/29-01/30/2014: RU cmt equip. Sqz lead 400sxs Cl 'C' 2% CaCl2 + 4% FL-5 + .25% AF-41P cement. Tail in w/400sxs Cl 'C' + .25% AF-41P cmt. Displace w/20bbls FW. RD cmt equip. Load TCA. Could not EIR. Tag retainer @ 901.

02/01-02/04/2014: DO retainer & tag cmt @ 908. DO cmt fr/908-963'. Set pkr @ 900'. Test TCA to 500psi. Test good. Press TCA to 1200psi failed. RIH w/perf gun. Shoot sqz holds @ 940'. Set pkr @ 900', press TCA to 350psi. Failed. RU cmt company. Spot 3bbls Cl 'C' fr 960-850'. Set pkr & press TCA to 1000psi. Failed.

02/05-02/10/2014: Press TCA to 1000psi & monitor. Lkd off 300psi in 30mins. Press TCA to 1000psi, lkd off 50psi in 15mins. Tag cmt @ 80'. DO fr/860-915'. Press TCA to 500psi. Lkd off 5psi. Bleed down, repeat.

Gained 20psi in 15 mins. Circ sand off RBP @ 980'. Fin CO well.

02/11/2014: RIH w/ 2-3/8" IPC tbg, set pkr @ 3620. Press test TCA to 500psi, good chart. RDMD PU.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stephanie Rabadue

Title

Regulatory Analyst

Date

02/12/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 18 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

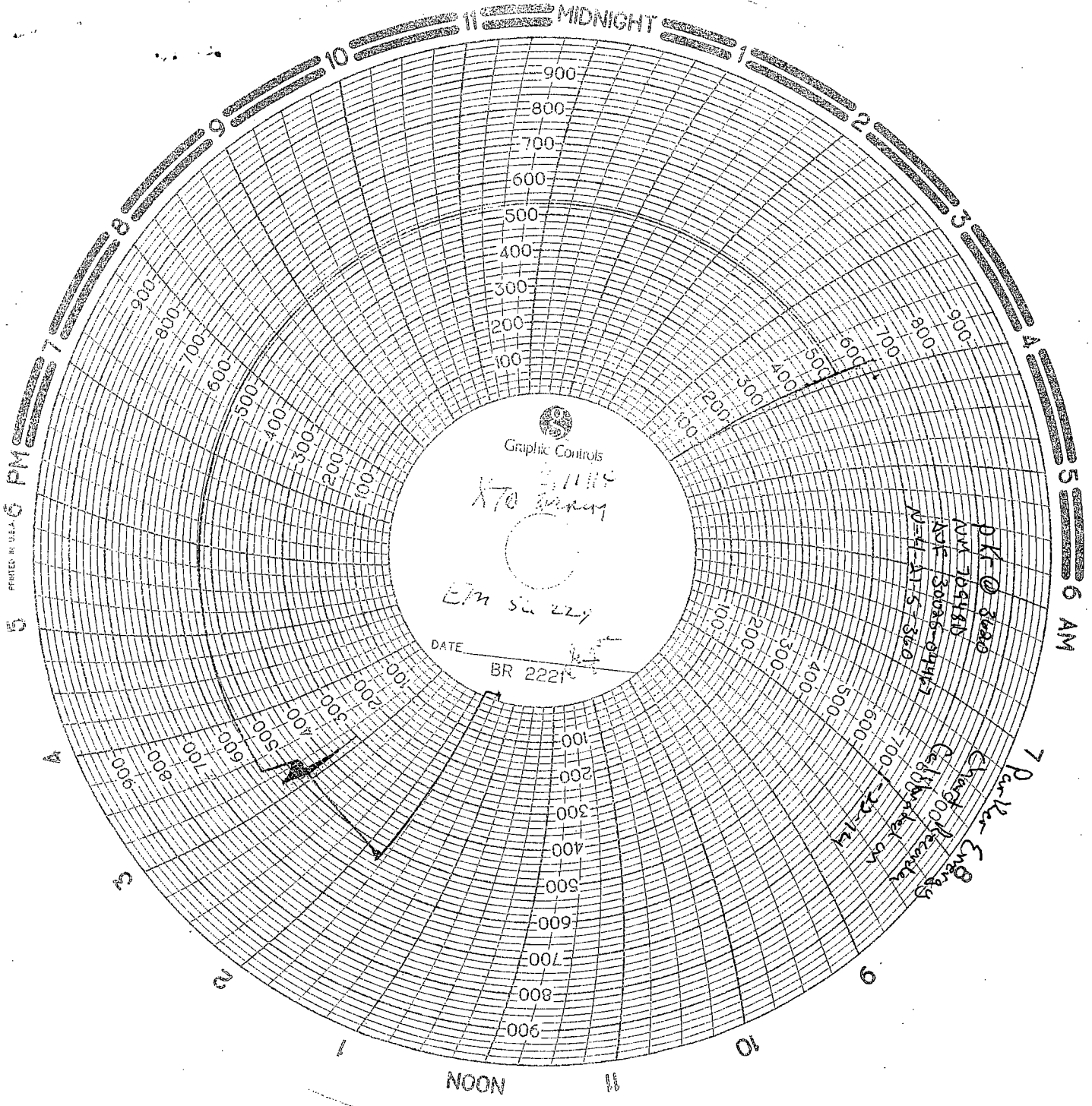
Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make (or aid) any statement or representation of any matter within its jurisdiction.

Accepted for Record Only OGD 03/18/2014

MAR 18 2014



5 6 PM

5 6 AM

7 Parker Energy

P.K. @ 3000
NWT 104430
NWT 30000-04430
N=41-11.5-360
Cell 1000
1000-22-14

Graphic Controls

X70

EM 50.22y

DATE
BR 2221

NOON

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