

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCE

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM28881 SHL, NMNM14497A BHL

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff.Resvr.,
 Other _____

JUN 27 2013

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator
EOG Resources, Inc.

8. Lease Name and Well No.
Diamond 31 Fed Com 2H

3. Address
P.O. Box 2267 Midland, TX 79702

3a. Phone No. (include area code)
432-686-3689

9. API Well No.
30-025-40484

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 50' FNL & 430' FWL, NWNW (D) Sec 31, T24S, R34E
 At top prod. interval reported below

10. Field and Pool, or Exploratory
Red Hills; BS Upper Shale

11. Sec., T., R., M., or Block and Survey or Area
Sec 31, T24S, R34E

At total depth ²³⁸⁶ ~~2391~~ FNL & ⁵⁵⁴ ~~456~~ FWL, SWNW (E) 6-25S-34E

12. County or Parish
Lea

13. State
NM

14. Date Spudded
1/3/13

15. Date T.D. Reached
2/13/13

16. Date Completed 5/28/13
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3500' GL

18. Total Depth: MD 16930
TVD 9504

19. Plug Back T.D.: MD 16901
TVD _____

20. Depth Bridge Plug Set: MD
TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.5		1263		900 C		surface	
12-1/4	9-5/8	40		5145		1300 C		surface	
8-3/4	5-1/2	17		16901		350 C-2175 H		4650' calc	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	9403'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9280		9690 - 16829'	0.39"	1025	Producing
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9690 - 16829'	17985 bbls 7.5% HCl acid, 3956330 lbs 100 mesh sand, 5862040 lbs 40/70 sand, 214092 bbls water

RECLAMATION
DUE 11-28-13

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/28/13	6/12/13	24	→	1074	2164	2100	41.0		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28/128	SI	0	1120	→			2015	POW	

ACCEPTED FOR RECORD
JUN 24 2013
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28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

MAR 18 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1180			Rustler	1180
Top Salt	1430			Lamar	5265
Base Salt		4950		Bell Canyon	5295
Lamar	5265			Cherry Canyon	6290
Bell Canyon	5295			Brushy Canyon	7800
Cherry Cyn	6290			Bone Spring	9280
Brushy Cyn	7800				
Bone Spring	9280				

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32. Additional remarks (include plugging procedure):

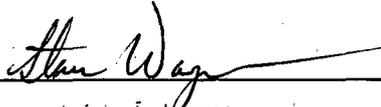
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan Wagner

Title Regulatory Analyst

Signature 

Date 6/13/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.