				~ 0	CD												
Submit To Appropriate District Office HOBBS OCD State of New Mexico Form C-105																	
District I 1625 N. French Dr., Hobbs, NM 88240				OBBS State of New Mexico Energy Minerals and Natural Resources							-	Revised August 1, 2011 1. WELL API NO.					
District II 811 S. First St., Art	tesia, NM 8	NC	LITT UNCERVATION LIVICION						30 025 41096								
District III 1000 Rio Brazos Ro			ENE	20 South St	t. Fr	ancis	Dr	1		2. Type of Lease							
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 8									87505 3. State Oil & Gas Lease No. VO 8263								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										(PA)	VO 0200						
4. Reason for filing: 5. Lease Name or Unit Agreement Name Gateway 2 State Com																	
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number:									Siai		[]						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Completion:																	
8. Name of Opera	8. Name of Operator Caza Operating, LLC																
10. Address of O	perator											11. Pool name					
200 N. Lo						1						Scharb					0
12.Location	Unit Ltr		Section		hip	Range Lot				Feet from the		N/S Line		from the			County
Surface: BH:	<u>D</u>	2		19		35 E		<u></u>	+	525	_	N		<u> </u>	-	<u>N</u>	Lea
BH: 13. Date Spudded	<u>M</u>	2 ate T.D. R	eached	19		35 E Released		1	<u></u>	4711	tad	N Ready to Brad		<u>632</u>		N tions (DE	Lea
4-29-2013	1	27-201		9.	-2-13					10-5-13		d (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3849 GR		
18. Total Measur	ed Depth				-	k Measured Dep	oth	2	20. 1			Survey Made?		21. Ty	be Elect	ric and Ot	her Logs Run
13,550	terval(s),	of this com	pletion -	<u> 1</u> Top. Bot	3,41	<u>3</u> me				Yes	5	Triple			<u>iple</u>	ole Combo	
	22. Producing Interval(s), of this completion - Top, Bottom, Name 22. Producing Interval(s), of this completion - Top, Bottom, Name 22. Producing Interval(s), of this completion - Top, Bottom, Name																
23. CASING RECORD (Report all strings set in well)																	
CASING SI	ZE		GHT LB./					· · · · · · · · · · · · · · · · · · ·	HOLE SIZE 17-1/2			CEMENTING RECORD AMOUNT PULLED					PULLED
9-5/8"				<u> </u>				12-1/4			_	1462 sks Circ NA 1000 sks Circ NA					
5-1/2"						15550		8-3/4			2110 sks TC			3150 ft. CBL			
24		L				ER RECORD	I				25.	τ	TIDD	NG REC			
24: SIZE TOP I			BO	OTTOM SACKS CEMENT			ENT							EPTH SE			ER SET
											2.8	2.875		8920		8903	
26. Perforation	record (i	nterval siz	ve and nu	mber)				27 4			D A	CTURE, CE	MEN	IT SOL	FEZE	ETC	
Sleeves: 9602	2; 9773;	9943; 10	0110; 10	0285; 1	0458;	10629; 10794	4;			NTERVAL		AMOUNT A					
10960; 11130; 11300; 11467; 11638; 11809; 11986; 12159; 12322; 9602-13,364 43,700 gals 15% HCL NEFE																	
12497; 12671	 12497; 12671; 12845; 13019; 13192				2; RSI Tool 13364				<u>2-13</u>	3,364		Frac'd w/ 117,560 # 40/70 white + 720,300 # 20/40 OptiProp+ 2,024,400 18/40 Versalite					
28.	<u> </u>						PR		СТ			20/40 Optif	-lob-	- 2,024	400 1	5/40 Vel	same
Date First Produc	ction		Produc	tion Met	hod (Fle							Well Status	(Pro	d. or Shu	t-in)		
Date First ProductionProduction Method (Flowing, gas lift, pumping - Size and type pump)Well Status (Prod. or Shut-in)10-13-13Jet PumpProducing																	
Date of Test				Choke Size Prod'n For				1 1			Gas	as - MCF		ater - Bb	l.		Dil Ratio
11-1-2013			Test Period			26			358		302/						
				Calculated 24- Oil - Bbl. Hour Rate 86				Gas - MCF 26				Water - Bbl. Oil Grav 358 36.6°			-	API - (Cor	r.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Robert Gilbert																	
31. List Attachments Logs, Directional, C104, Schematic, Revised C102																	
32. If a temporar							temp	orary pit	t.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD 1927 1983																	
	21	1	Ļ,	الم ال	01	Printed	<i>.</i>			-			/			2	
Signature	uhb	M	x.c	mer	v	Name				Title		Sec. 13	N =			Date	
E-mail Addre	ess rwr	ight@ca	azapetr	o.com		Richa	rd L	. Wrig	ht			Operations	Mar	hager	_	11-18	-13
														K	D	. – ``	0 201A

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INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy 1829	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt_ 1950	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 3346	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers_3767	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 4525	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 7298	T.Todilto					
T. Abo	T. Brushy Canyon- 5701	T. Entrada					
T. Wolfcamp 10,074	T. 1st Bone Sprgs - 8894	T. Wingate					
T. Penn	T. 2nd Bone Sprgs-9195	T. Chinle					
T. Cisco (Bough C)	T. 3rd Bone Sprgs - 10,018	T. Permian					

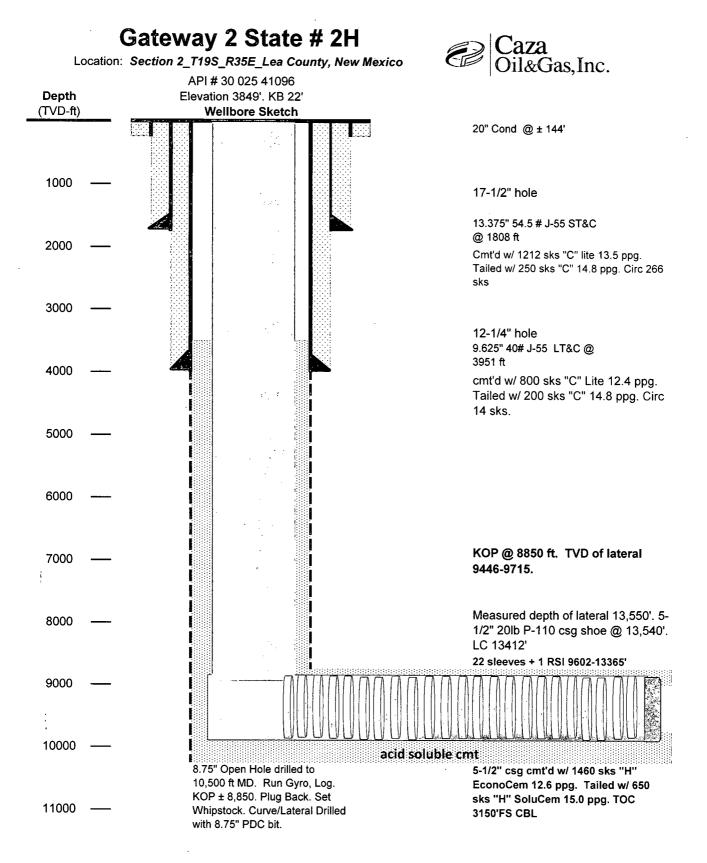
OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4. fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		-					



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