

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS OGD
 FEB 20 2014
 RECEIVED

WELL API NO. 30-025-41163
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name IRONHOUSE 24 STATE COM
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G-06 S183518A;BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3965.6'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5015 (405) 552-7848

4. Well Location
 Unit Letter P : 150 feet from the S line and 825 feet from the E line
 Section 24 Township 18S Range 34E NMPM Lea, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/2/13 - 12/5/13 -MIRU WSU; ND WH, NU BOP, test @ 1,000psi; good test. PU & RIH w/ 4 3/4" bit and tbg, tag @ 14,227', DO cmt to PBTD @ 14,400', Displ. hole w/280 bbl 2% KCL. POOH w/ tbg. MIRU WL & RIH w/ CBL. Logged from 9,250' to 3,000'; POOH. TOC @ 4,480'; RD WL.

12/13/13 - 12/15/13 - RIH w/perf guns, perf intervals from 9,717' - 14,356' w/ 416 holes. POOH and RD WL. Frac 13 stages w/ 1,777,118# 30/50 WS, 47,961 gals 15% HCL, 551,115# 100 Mesh, 982,909# 20/40 SLC & 29,417 bbls slick water. RD frac equip; start flowback to tank.

12/16/13 - 12/26/13 - Flowing well.

12/27/13 - 1/24/14 - MIRU WL, ND WH & NU BOP, RIH w/tbg & bit, DO & CHC to 11,090'; while TOO, tbg parted; recovered fish. POOH & LD tbg. RIH w/tbg & bit, DO & CHC to PBTD @ 14,227'. TOO, w/tbg, prep to run sub pump.

1/25/14 - 1/29/14 - PU & RIH w/ESP & tbg, set intake @ 9,348' & EOT @ 9,709'. RDMO WOR & Release rig. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D-Q TITLE Regulatory Specialist DATE 2/4/2014

Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE MAR 18 2014

Conditions of Approval (if any):

MAR 18 2014 ONS/RBOMS TEST 03/17/14