

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OGD

FEB 21 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41280
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
4. Well Location Unit Letter F : 2535 feet from the North line and 1960 feet from the West line Section 23 Township 21S Range 37E NMPM County Lea		8. Well Number 965
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

1/29/2014 MIRUSU PU tbg, tag & circ; test csg.

1/30/2014 Log - ETOC @ 270'. Perf Tubb @ 6375-76', 82-83' w/1 SPF, 4 holes. Perf Drinkard @ 6411-12', 19-20', 25-26', 35-36', 49-50', 59-60', 81-82', 94-95', 6516-17', 23-24', 38-39', 42-43', 55-56', 68-69', 75-76', 85-86', 90-91', 96-97', 6611-12', 20-21', 32-33' w/1 SPF, 42 holes.

1/31/2014 Acidize Drinkard w/4600 gal 15% NEFE DXBX acid.

2/03/2014 Frac Drinkard w/2000 gal 15% acid ahead of pad; 89,166 gal SS-30; 192,282# Super LC 16/30 Prop, flush w/3528 gal 15% acid & 5124 gal 10# linear gel. RIH & set CBP @ 6330'. Perf Tubb @ 6177-78', 81-82', 87-88', 90-91', 97-98', 6204-05', 18-19', 25-26', 30-31', 37-38', 41-42', 50-51', 54-55', 60-61', 65-66' w/1 SPF, 30 holes. Acidize Tubb w/2940 gal 15% acid, flush w/7434 gal 10# gel. Frac Tubb w/47,922 gal SS-25; 106,496# Super LC 16/30 Prop, flush w/3528 gal 15% acid & 5502 gal 10# linear gel. RIH & set CBP @ 6130'. Perf Upper Tubb @ 5969-70', 85-86', 93-94', 6002-03', 23-24', 42-43', 49-50', 56-57', 64-65', 72-73', 85-86', 92-93' w/1 SPF, 24 holes. Perf Lower Blinbry @ 5831-32', 54-55', 64-65', 72-73', 5918-19', 30-31', 42-43' w/1 SPF, 14 holes.

2/04/2014 Acidize Upper Tubb & Lower Blinbry w/3738 gal 15% acid.

--- CONTINUED ON NEXT PAGE ---

Spud Date:

11/29/2013

Rig Release Date:

12/5/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 2/13/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

MAR 18 2014

Conditions of Approval (if any):

MAR 18 2014

NEDU #965
30-025-41280
Apache Corp.

Completion continued from C-103:

2/04/2014 Frac Upper Tubb & Lower Blinebry w/71,484 gal SS-25; 143,845# Super LC 16/30 Prop, flush w/3276 gal 15% acid & 5544 gal 10# linear gel. RIH & set CBP @ 5790'. Perf Upper Blinebry @ 5531-32', 42-43', 51-52', 56-57', 64-65', 81-82', 86-87', 97-98', 5606-07', 13-14', 38-39', 59-60', 65-66', 72-73', 78-79', 84-85', 5709-10', 21-22', 29-30', 38-39', 44-45', 54-55' w/1 SPF, 44 holes. Acidize Upper Blinebry w/4746 gal 15% acid. Frac Upper Blinebry w/65,352 gal SS-25; 164,982# Super LC 16/30 Prop, flush w/5292 gal 10# linear gel.

2/05/2014 CO & DO CBP @ 5790'.

2/06/2014 CO & DO CBP's @ 6130' & 6330'. CO to PBTD @ 6807'; circ clean.

2/07/2014 Finish POOH w/bit & tbq. RIH w/prod equipment. 2-7/8" J-55 6.5# tbq; SN @ 6694'.

2/10/2014 Set 640 Pumping Unit; hook up power; POP.