Form 3160-5 (August 2007) DES OCT	UNITED STATES EPARTMENT OF THE IN		OCD H	obbs	OMB	M APPROVED NO. 1004-0135		
MAR SUNDRY	Expires: July 31, 2010 5. Lease Serial No. NMNM91009X							
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Oth	8. Well Name and No. CAPROCK MALJAMAR UNIT 103							
2. Name of Operator LINN OPERATING INC		9. API Well No. 30-025-01385						
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	3b. Phone No. Ph: 713-90 Fx: 832-209	04-6657 MALJA			nd Pool, or Exploratory MAR;GRAYBURG-SAN AND			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)					Parish, and State		
Sec 33 T17S R33E Mer NMP 32.796533 N Lat, 103.661722		LEA COUN			ΓY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE	OF ACTION				
Notice of Intent	☐ Acidize	□ Deep		_	tion (Start/Resume)	☐ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing		☐ Fracture Treat☐ New Construction		ation	☐ Well Integrity		
☐ Final Abandonment Notice		and Abandon	☐ Recomp	rarily Abandon	☑ Other Venting and/or Flari			
_			Plug Back			ng		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi	ally or recomplete horizontally, g k will be performed or provide to operations. If the operation resi- bandonment Notices shall be file	give subsurface l he Bond No. on ults in a multiple	ocations and me file with BLM/I completion or r	easured and true vi BIA. Required su recompletion in a	ertical depths of all pert bsequent reports shall be new interval, a Form 31	tinent markers and zones. be filed within 30 days 160-4 shall be filed once		
REQUEST TO FLARE FROM PLANT DOWN FOR MAINTEI		4 MCF/D FR	OM NMNM91	1009X FOR 90	DAYS DUE TO D	CP LINAM RANCH		
FOLLOWING IS A LIST OF W	ELLS INCLUDED IN THE	СМŮ С ВАТ	TERY:					
API Well Name Well Number 30-025-01385 CAPROCK MA 30-025-33504 CAPROCK MA 30-025-33242 CAPROCK MA 30-025-33243 CAPROCK MA 30-025-33244 CAPROCK MA	LJAMAR UNIT #103 Oil - LJAMAR UNIT #236 Oil - LJAMAR UNIT #242 Oil - LJAMAR UNIT #243 Oil -	SUB	JECT TO I		SEE ATT	CACHED FOR S OF APPROVAL		
14. 1;hereby certify that the foregoing is	Electronic Submission #2 For LINN C Committed to AFMSS fo	PERATING (1	IC, sent to th by KURT SIMM	e Hobbs MONS on 10/18	/2013 ()			
Name (Printed/Typed) LAURA A	MORENO		Title REG	COMPLIANCE	<u> - ADVISOR</u>			
Signature (Electronic S	ubmission)		Date 10/08	3/2013				
A	THIS SPACE FO	R FEDERA	L OR STAT	E OFF	<u> </u>			
Approved By July	Blably		Title	MAAD	1 2014	Date		
Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	ot warrant or subject lease	Office	MAR				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	rime for any per	son knowingly	and BUREAUCH	ake 12 Lay Beach Street Fr	or agency of the United		

Additional data for EC transaction #222363 that would not fit on the form

32. Additional remarks, continued

30-025-33245	CAPROCK	MALJAMAR	UNIT	#250	Oil	-
30-025-33723	CAPROCK	MALJAMAR	UNIT	#281	Oil	_
30-025-34110	CAPROCK	MALJAMAR	UNIT	#282	Oil	_
30-025-34194	CAPROCK	MALJAMAR	UNIT	#284	Oil	_
30-025-34257	CAPROCK	MALJAMAR	UNIT	#285	Oil	_

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of submission

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB