

HOBBS OCD
MAR 14 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDAY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC031740B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EMSU SAT #11 SEE BELOW

2. Name of Operator
XTO ENERGY INC. Contact: SHERRY P PACK
E-Mail: sherry_pack@xtoenergy.com

9. API Well No.
30-025-04636

3a. Address
200 N. LORAIN, SUITE 800
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-6709
Fx: 432-224-1126

10. Field and Pool, or Exploratory
EUNICE MONUMENT;GB-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T21S R36E Mer NMP 660FNL 1980FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EUNICE MONUMENT SOUTH UNIT SAT #11

Associated Wells:

- EUNICE MONUMENT SO. UNIT 355 GRBG/SA API #30-025-04636 —
- EUNICE MONUMENT SO. UNIT 385 GRBG/SA API #30-025-04650 —
- EUNICE MONUMENT SO. UNIT 387 GRBG/SA API #30-025-04645 —
- EUNICE MONUMENT SO. UNIT 389 GRBG/SA API #30-025-04631 FEDERAL —
- EUNICE MONUMENT SO. UNIT 395 GRBG/SA API #30-025-29821 —
- EUNICE MONUMENT SO. UNIT 397 GRBG/SA API #30-025-04646 —
- EUNICE MONUMENT SO. UNIT 734 GRBG/SA API #30-025-34851 —
- EUNICE MONUMENT SO. UNIT 735 GRBG/SA API #30-025-34826 —
- EUNICE MONUMENT SO. UNIT 736 GRBG/SA API #30-025-34852 —

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**SUBJECT TO LIKE
APPROVAL BY STATE**

I hereby certify that the foregoing is true and correct.

Electronic Submission #223217 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 10/18/2013 ()

Name (Printed/Typed) SHERRY P PACK

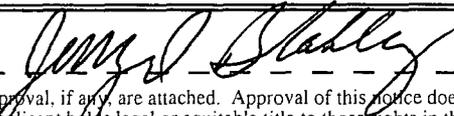
Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By 
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title		Date	
Office		MAR 11 2014	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MAR 18 2014

BS

Additional data for EC transaction #223217 that would not fit on the form

32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT 737 GRBG/SA API #30-025-34853 ✓
EUNICE MONUMENT SO. UNIT 746 GRBG/SA API #30-025-37356 ✓
EUNICE MONUMENT SO. UNIT 747 GRBG/SA API #30-025-35167 ✓
EUNICE MONUMENT SO. UNIT 748 GRBG/SA API #30-025-34632 ✓
EUNICE MONUMENT SO. UNIT 749 GRBG/SA API #30-025-34641 ✓
EUNICE MONUMENT SO. UNIT 774 GRBG/SA API #30-025-35166 ✓
EUNICE MONUMENT SO. UNIT 775 GRBG/SA API #30-025-35459 ✓
EUNICE MONUMENT SO. UNIT 776 GRBG/SA API #30-025-35460 ✓

DCP LINE REPAIR AND DCP IS NOT ABLE TO HANDLE ALL OUR PRODUCED GAS. ESTIMATE FLARE TO BE 72 MCF/D.
Flare Started 10/16/2013

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB