Form 3160-5 " HOBBS OCD 2011					
BUREAU OF LAND MANAGEMENT OCD Hobbs				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				NMNM052	
Do not upe ਮੈਮੀਡ form for proposals to drill or to re-enter an abandoਮੈਵਿੰਗ well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. 891007465B	
Type of Well     Gas Well □ Other  /				Well Name and No.     MESCALERO RIDGE UNIT 16	
2. Name of Operator Contact: TERRY B CALLAHAN				9. API Well No.	
LINN OPERATING INC E-Mail: tcallahan@linnenergy.com				30-025-21858	
3a. Address 600 TRAVIS STREET, SUITE HOUSTON, TX 77002	600	3b. Phone No. (include area code) Ph: 281-840-4272	ode) 10. Field and Pool, or E PEARL;QUEEN		Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. C	11. County or Parish, and State	
Sec 35 T19S R34E Mer NMP SWSE 900FSL 1650FEL 32.612318 N Lat, 103.527826 W Lon			LE	LEA COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation ☐ Well Integr		■ Well Integrity
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete ☑ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
LINN WOULD LIKE TO REQUEST TO FLARE 69 MCF/D FROM TEH NMNM052 DUE TO DCP HIGH LINE PRESSURE. WE REQUEST TO FLARE GAS UNTIL THESE CONDITIONS IMPROVE OR AT LEAST 90 DAYS. THE WELLS NEEDING TO FLARE ARE AS FOLLOWS:					
MESCALERO RIDGE UNIT 35 FLARE API Well Name Well Number Type Lease 30-025-21858 MESCALERO RIDGE UNIT #016 Oil Federal 30-025-29517 MESCALERO RIDGE UNIT #018 Oil Federal 30-025-33660 MESCALERO RIDGE UNIT #023 Oil Federal 30-025-33660 MESCALERO RIDGE UNIT #024 Oil Federal 30-025-34164 MESCALERO RIDGE UNIT #025 Oil Federal 30-025-34176 MESCALERO RIDGE UNIT #026 Oil Federal SUBJECT TO LIKE APPROVAL BY STATE					
14. I hereby certify that the foregoing is	true and correct	<del></del>			

Electronic Submission #212494 verified by the BLM Well Information System For LINN OPERATING NC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/18/2013 () Name(Printed/Typed) TERRY B CALLAHAN Title REG COMPL SPECIALIST III 07/02/2013 Signature (Electronic Submission) Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office lo any department or agency of the United Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully or states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #212494 that would not fit on the form

### 32. Additional remarks, continued

30-025-20565 MESCALERO RIDGE UNIT #352 Oil Federal 30-025-20691 MESCALERO RIDGE UNIT #353 Oil Federal 30-025-20694 MESCALERO RIDGE UNIT #357 Oil Federal

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 3/11/2014 Approved subject to Conditions of Approval. JDB

# Condition of Approval to Flare Gas

### From Date of Submission

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
  if it is not equipped as such at this time. Gas meter to meet all requirements for sale
  meter as Federal Regulations and Onshore Order #5. Include meter serial number on
  sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JDB**