

HOBBS OCD
MAR 14 2014
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC068281B
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-688-6938		8. Well Name and No. BUCK FEDERAL 20 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R32E SESE 105FSL 397FEL		9. API Well No. 30-025-40431-00-S1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips request to vent/flare this CTB October 15th 2013 thru January 15th, 2014.
Vent Flare 60 mcfpd.
Buck 20 Federal 1H API#30-025-40432 ✓
Buck 20 Federal 2H API#30-025-40483 ✓
Buck 20 Federal 3H API#30-025-40503 ✓
Buck 20 Federal 5H API#30-025-40539 ✓
Buck 20 Federal 6H API#30-025-40902 ✓
Buck 17 Federal 1h API#30-025-40281 ✓
Buck 17 Federal 2H API#30-025-40404 ✓
Buck 17 Federal 3H API#30-025-40900 ✓
Buck 17 Federal 5H API#30-025-40840 ✓
Buck 17 Federal 6H API#30-025-40901 ✓

LC0627196

SUBJECT TO LIKE
APPROVAL BY STATE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #221773 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 10/18/2013 (14KMS2695SE)**

Name (Printed/Typed) ASHLEY BERGEN	Title STAFF REGULATORY TECH
Signature (Electronic Submission)	Date 10/01/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Ashley Bergen</i>	Title	APPROVED MAR 11 2014	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

** BLM REVISED **

BS MAR 18 2014

Additional data for EC transaction #221773 that would not fit on the form

32. Additional remarks, continued

*Previous flare/ vent permit in place till October 15th 2013

Revisions to Operator-Submitted EC Data for Sundry Notice #221773

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC068281B	NMLC068281B
Agreement:		
Operator:	CONOCOPHILLIPS P.O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-6938	CONOCOPHILLIPS COMPANY 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 Ph: 432.688.6913
Admin Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.martin@conocophillips.com Ph: 432-688-6938
Tech Contact:	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.bergen@conocophillips.com Ph: 432-688-6983	ASHLEY BERGEN STAFF REGULATORY TECH E-Mail: ashley.martin@conocophillips.com Ph: 432-688-6938
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	AVALON	WILDCAT
Well/Facility:	BUCK FEDERAL CTB 1	BUCK FEDERAL 20 1H Sec 17 T26S R32E SESE 105FSL 397FEL

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB