

HOBBS OCD

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPPLICATE

7 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

WELL API NO. 30-025-07375 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 20 ✓
8. Well No. 111 ✓
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Occidental Permian Ltd. ✓

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter D Section 20 Feet From The North Township 18-S Line and 330 Range 38-E NMPM Feet From The West Line Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3660.8 GL

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Return to production/OAP/AT <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- ND wellhead/NUBOP.
- RIH w/bit. Tag @3977'. Pooh w/bit.
- RIH w/RBP set @624'. Dump 2 sacks of sand on top of RBP.
- ND BOP/NU wellhead.
- RDPU & RU. - wellhead change 10/21/2013
- RUPU & RU.
- NU wellhead/NU BOP.
- Wash sand off of RPB @614' and POOH.
- RIH w/cone buster mill. Tag @4120'. RU power swivel and drill cement to CIBP @4192'. Push plug to 4271'. RD power swivel. POOH w/ cone buster mill.

\*\*\*see attached sheet for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE \_\_\_\_\_ TITLE Administrative Associate DATE 01/30/2014  
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE MAR 18 2014  
 CONDITIONS OF APPROVAL IF ANY:

MAR 18 2014

NHU 20-111 API 30-025-07375

11. RU wire line and perforate well @4192-4217' and 4181-83' at 4 JSPF. RD wire line.
12. RIH w/treating packer set @4050'. RU Rising Star and pump 2000 gal of 15% PAD acid over perfs. Flush w/25 bbl 10# brine. Pump scale squeeze of 100 gal of 6490 chemical mixed in 100 bbl fresh water. Flush w/200 bbl fresh water. RD Rising star. POOH w/treating packer.
13. RIH w/ESP equipment on 116 jts of 2-3/8" tubing. Intake set @3875'
14. ND BOP/NU wellhead.
15. RDPU & RU. Clean location and return well to production.

RUPU 10/18/2013

RDPU 10/21/2013 - wellhead change

RUPU 11/21/2013

RDPU 12/10/2013

Had to rig back up on 12/11/2013 to turn tubing one half of a turn for surface equipment hookup.