

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 July 17, 2008

RECEIVED
 MAR 17 2014
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-025-07375
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit
 6. Well Number
 111

7. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Return to Production

8. Name of Operator
 Occidental Permian Ltd.
 9. OGRID Number
 157984

10. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294
 11. Pool name or Wildcat
 Hobbs; Grayburg-San Andres

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	20	18-S	38-E		330	N	330	W	Lea
3H:										

3. Date Spudded
 RU-10/18/13
 14. Date T.D. Reached
 N/A
 15. Date Rig Released
 RD-12/10/13
 16. Date Completed (Ready to Produce)
 12/10/13
 17. Elevations (DF & RKB, RT, GR, etc.)
 3662' DF
 8. Total Measured Depth of Well
 4365'
 19. Plug Back Measured Depth
 4235'
 20. Was Directional Survey Made
 No
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4181' - 4217'; Grayburg-San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2	50	213	16	200 sx.	
9	34	2976	11-3/4	500 sx.	
7	24	4040	8-3/4	200 sx.	
5	N/A	4238	6-1/4	395 sx.	

4. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
2-7/8	3977	4364	50		2-3/8	3773	

6. Perforation record (interval, size, and number)
 4181' - 4183'; 4192' - 4217', 4 JSPF (New)
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4181' - 4217'	Perf, 4 JSPF
4181' - 4217'	Acidize w/2000 gal. 15% PAD Acid

8. PRODUCTION

9. Date First Production
 12/10/13
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping, ESP, Centrilift Type DC2500
 Well Status (Prod. or Shut-in)
 Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/10/13	24	N/A		51	4	2898	78

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
N/A	250		51	4	2898	32.4

9. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Gas is reinjected as a part of the NHU CO2 Flood
 30. Test Witnessed By
 Glen Hubbard

1. List Attachments
 Form C-102, Form C-104

2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

3. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 3/17/14
 e-mail address Mark.Stephens@oxy.com

MAR 18 2014