State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

MAR 1 7 2014

District III 1220 South St. Francis Dr.										5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV.							☐ AMENDED REPORT				
1220 S. St. Francis Dr., Santa Fe, NM 87505											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
*Operator name and Address					<sup>2</sup> OGRID Numbe				ir .		
Occidental Permian Ltd.									157984		
P.O. Box 4294					3 Reason for Filin				g Code/Effective Date		
Houston, TX 77210-4294					Retur			turn	to Production		
4 API Number 5 Pool Name									Pool Code		
					Grayburg - San Andres				31920		
7 Property Code	8 Property Name					Well Number			lumber		
19520	North Hobbs G/SA Unit							L	111		
II. Surface Location											
UL or lot no. Section	on Township	Range	Lot, Idn I	Feet from the	North/South L	ine F	eet from the	East	/West line	County	
D 2	18-5	38-€		330	North		330		West	Lea	
" Bottom Hole Location											
UL or lot no. Section	on Township	Range	Lot. Idn I	Feet from the	North/South L	ine F	eet from the	East	/West line	County	
12 Lse Code 13 F	Producing Metho Code P	i 14 Gas	Connection Date *N/A	15 C-129 Permit Number 16 C-129 Effecti		tive Dat	e 13	C-129 Expiration Date			
III. Oil and Gas Transporters											
18 Transporter 19 Transporter Name 20 O/G/W											
OGRID and Address  034019 ConocoPhillips Pipeline											
034019				0							
P.O. Box 791 Midland, TX 79701											
	midland,	18 /9/01	<u></u>						and harden		
2.22/500FG 24											
*NOTE - produced gas is reinjected as a  part of the North Hobbs Unit CO2 flood											
		***************************************			•		***************************************	***************************************	***************************************		
IV Wall Comple	tion Data										
IV. Well Comple	22 Ready Date 21 TD 24 PBTD					25 Perforations 26 DHC, N			26 DHC, MC		
10/18/13:12/10/1						4181 - 4217		i	Dire; inc		
27 Hole Size	3 1 16		& Tuhing Size	9 1	4633 29 Depth			- 46	30 Sacks Cement		
16: 11-3	1;	2-1/2: 9		213/2796			200/500				
8-3/4; 6-		7; 5		4040/4238			200/395		10/395		
4-3/4		2-7.	/8 (Liner)		3977 - 4364			50			
2-3/8 (Tubing)					3773						
V Wall T D :					····						
V. Well Test Date	a 12 Gas Deliv	ery Date I	33 Test Date	] ]4	Test Length		35 Tbg. Pre	SSUFF		36 Csg. Pressure	
					,		. og. i ressure		CaB- creasure		
12/10/13 17 Choke Size			12/19/13 39 Water	3 24 Hours 40 Gas			N/A			250	
	1 01	Į.		Cas						41 Test Method	
N/A	51	2898			4			·		Р	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and					OIL CONSERVATION DIVISION						
complete to the best of my knowledge and belief,					Approved by:						
Mark Stephens					Mark						
Printed name					Title Petroleum Engineer						
Mark Stephens Title					Approval Date MAR 18 2014						
Regulatory Compliance Analyst					MAR 18 2014						
E-mail Address Mark Stephens@d											
Date. 3/17/14 Phone (713) 366-5158										***************************************	
3/1//14 (/13) 305-5158										li l	