

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

Energy, Minerals and Natural Resources

Revised July 18, 2013

MAR 14 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-22129
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT E
8. Well Number 13
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS, BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	
4. Well Location Unit Letter L : 2310 feet from the SOUTH line and 330 feet from the WEST line Section 12 Township 25S Range 37E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms
www.emnrd.state.nm.us/ocd
CL - COOP SYSTEM ☒
OTHER: ☐

e Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/06/14 MIRU plugging equipment. Dug out cellar. NU BOP.

03/07/14 Tagged CIBP @ 5060'. Circulated hole w/ 120 bbls mud laden fluid. Spotted 25 sx cement @ 5060-4813. Spotted 25 sx cement @ 2407-2160'. POH to 1015'.

03/10/14 Pressure tested csg to 500 psi. Held. Perf'd csg @ 965'. Set packer @ 865 and Sqz'd 35 sx cement & displaced to 865. WOC. Tagged plug @ 840'. POH w/ tbg. ND BOP. Perf'd csg @ 250'. Sqz'd 70 sx cement and circulated to surface.

03/12/14 Moved in welder and backhoe. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off and removed deadmen. Cleaned location and moved off.

Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Bracey TITLE OPERATIONS SUPERINTENDENT DATE 03/12/2014

Type or print name KEVIN BRACEY E-mail address: PHONE: 432-689-5200
For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 03/18/2014

Conditions of Approval (if any):

MAR 18 2014