HOBBS OCD : State of New Mexico	
Energy, Minerals and Natural Resources Departmen	nt Form C-103
FILE IN TRIPLICATE MAR 17 OIL CONSERVATION DIVISION	Revised 5-27-2004
DISTRICT 1 1220 South St. Francis Dr.	WELL API NO.
1625 N. French Dr., Hobbs, NM 88244 RECEIVED Santa Fe, NM 87505	30-025-23007
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210	5. Indicate Type of Lease  STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USÉ "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)  1. Type of Well:	Section 32 8. Well No. 121
Oil Well X Gas Well Other	8. Well No. 121
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.  3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	116005 (5/5/1)
4. Well Location	
Unit Letter E : 1730 Feet From The North Line and 330 Feet	t From The West Line
Section 32 Township 18-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635° GL	
Pit or Below-grade Tank Application Or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
THE INICKNESS IIII Delow-Grade Fank. Volume obis, Constituction Ma	ici iai
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
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