

Submit to Appropriate District Office  
Five Copies  
District I  
625 N. French Dr., Hobbs, NM 88240  
District II  
301 W. Grand Avenue, Artesia, NM 88210  
District III  
000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-23007  
2. Type Of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Reason for filing:

- ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

6. Well Number

121

2. Type of Completion

- ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Return to Production

3. Name of Operator

Occidental Permian Ltd.

9. OGRID Number

157984

4. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

11. Pool name or Wildcat

Hobbs; Grayburg-San Andres

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	32	18-S	38-E		1730	N	330	W	Lea
3H:										

3. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF & RKB, RT, GR, etc.)
RU-12/17/13	N/A	RD-12/31/13	12/31/13	3647' DF
8. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made	21. Type Electric and Other Logs Run	
6051'	4070'	No		

2. Producing Interval(s), of this completion - Top, Bottom, Name

4048' - 4065'; Grayburg-San Andres

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	342	17-1/2	375 sx.	
8-5/8	32	3811	11	500 sx.	
5-1/2	15.5	6050	7-7/8	455 sx.	

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2-7/8	3795	

6. Perforation record (interval, size, and number)

4048' - 4065', 70 holes (New)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4048' - 4065'	Perf, 70 holes
4048' - 4065'	Acidize w/2500 gal. 15% PAD HCL

8. PRODUCTION

1. Date First Production	2. Production Method (Flowing, gas lift, pumping - Size and type pump)	3. Well Status (Prod. or Shut-in)
12/31/13	Pumping, ESP, Centrilift 400 Series	Producing
4. Date of Test	5. Hours Tested	6. Choke Size
1/8/14	24	N/A
7. Oil - Bbl.	8. Gas - MCF	9. Water - Bbl.
247	869	3294
10. Gas - Oil Ratio	11. Oil - Bbl.	12. Gas - MCF
3518	247	869
13. Water - Bbl.	14. Oil Gravity - API -(Corr.)	15. Casing Pressure
3294	32.4	250

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Gas is reinjected as a part of the NHU CO2 Flood

30. Test Witnessed By

Glen Hubbard

1. List Attachments

Form C-102, Form C-104

2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

3. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name

e-mail address Mark.Stephens@oxy.com

Mark Stephens

Title Reg. Comp. Analyst Date 3/14/14

MAR 18 2014