

HOBBS OCD
MAR 14 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM122621 SHL

6. If Indian, Allottee or-Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Whirling Wind 14 Fed Com 1H

9. API Well No.
30-025-41212

10. Field and Pool, or Exploratory Area
Red Hills; BS Upper Shale

11. County or Parish, State
Lea NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
P.O. Box 2267 Midland, Tx 79702

3b. Phone No. (include area code)
432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
150' FNL & 170' FEL, NENE (A),
Sec 14, T26S, R33E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>completion</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/31/13 MIRU. Prep well for frac. Ran CBL determined TOC to be 4000'.

11/04/13 Begin 42 stage completion and frac.

11/15/13 Finish 42 stage completion.
Perforated 9849' to 17070', 0.39", 1000 holes.
Frac w/ 3258 bbls acid, 9943030 lbs proppant, 201311 bbls load. Flowback.

11/21/13 RIH to drill out plugs and clean out.

12/03/13 Finish drill and clean out.

12/05/13 RIH w/ 2-7/8" production tubing, packer, & gas lift assembly. Packer set @ 9267'. EOT @ 9580'.

12/10/13 Place well on production.

ACCEPTED FOR RECORD
FEB 28 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Stan Wagner

Signature Stan Wagner

Title Regulatory Analyst

Date 01/13/2014

BUREAU OF LAND MANAGEMENT
UNRESERVED FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Petroleum Engineer Date MAR 18 2014

Office [Signature]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MAR 28 2014