

HOBBS OC
MAR 14 2014
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNMM122621 SHL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
EOG Resources, Inc.

8. Lease Name and Well No.
Whirling Wind 14 Fed Com 1H

3. Address
P.O. Box 2267 Midland, TX 79702

3a. Phone No. (include area code)
432-686-3689

9. API Well No.
30-025-41212

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 150' FNL & 170' FEL, NENE (A), Sec 14, 26S, 33E
At top prod. interval reported below 330' FSL & 404' FEL, SESE (P), Sec 11 26S 33E FTP
At total depth 2406 2311' FSL & 400' FEL, NESE (I), Sec 2 26S 33E LTP
2409' FSL & 396' FEL, NESE (I), Sec 2

10. Field and Pool, or Exploratory
Red Hills; Upper BS Shale

11. Sec., T., R., M., or Block and Survey or Area
Sec 14, T26S, R33E

12. County or Parish
Lea

13. State
NM

14. Date Spudded
09/11/2013

15. Date T.D. Reached
10/10/2013

16. Date Completed 12/10/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3337' GL

18. Total Depth: MD 17190
TVD 9512

19. Plug Back T.D.: MD 17186
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.4		935		700 C		surface	
12-1/4	9-5/8	40		5011		1350 C		surface	
8-3/4	5-1/2	17		17186		350 C, 2300 H		4000' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	9580	9267						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9370		9849 - 17070'	0.39"	1000	producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9849 - 17070'	Frac w/ 3258 bbls acid, 9943030 lbs proppant, 201311 bbls load

RECLAMATION
DUE 6-10-14

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/10/13	01/04/14	24	→	502	823	1133	45.0		ACCEPTED FOR RECORD Gas Lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
128/64	450	960	→				1639	POW	

FEB 28 2014

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

MAR 18 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	900	4920		Rustler	900
Top Salt	1255			Lamar	5167
Base Salt				Bell Canyon	5200
Lamar	5167			Cherry Canyon	6250
Bell Canyon	5200			Brushy Canyon	7875
Cherry Cyn	6250			Bone Spring	9370
Brushy Cyn	7875			1st Bone Spring Sand	10280
Bone Spring	9370			2nd Bone Spring Sand	10875

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan Wagner

Title Regulatory Analyst

Signature 

Date 1/13/14

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 2014 JAN 27 AM 11:41
 BUREAU OF LAND MGMT
 CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.