

Submit To Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OGD**  
**FEB 21 2014**  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised June 10, 2003  
 WELL API NO.  
 30-025-37398  
 5. Indicate Type of Lease  
 STATE X FEE  
 State Oil & Gas Lease No. B-3009

**WELL COMPLETION OR REVISION COMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WORK  DEEPEN  PLUG  DIFF. WELL   
 OVER BACK RESVR.  OTHER

7. Lease Name or Unit Agreement Name  
 EM 3 State

2. Name of Operator  
 Texland Petroleum-Hobbs, LLC

8. Well No.  
 #1

3. Address of Operator  
 777 Main Street, Suite 3200, Fort Worth, Texas 76020

9. Pool name or Wildcat  
 Lovington, Paddock

4. Well Location  
 Unit Letter J : 1740 Feet From The South Line and 2310 Feet From The East Line  
 Section 2 Township 17S Range 36E NMPM Lea County

10. Date Spudded Org 10/19/05	11. Date T.D. Reached Org 11/23/05	12. Date Compl. (Ready to Prod.) w/o 1/16/14	13. Elevations (DF& RKB, RT, GR, etc.) 3837'	14. Elev. Casinghead
15. Total Dept Org 8359'	16. Plug Back T.D. CIBP @ 7840'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 6182-6200' (oa) Paddock

20. Was Directional Survey Made  
 See original completion

21. Type Electric and Other Logs Run  
 See original completion

22. Was Well Cored  
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	SEE ORIGNIAL	COMPLETION			

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	6247'	TAC @ 7902'

26. Perforation record (interval, size, and number)  
 6182 - 6200' - 1 SPF = 19 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6182-6200' (oa)	Acid w/11,000gals 15% & 20% HCl

28. **PRODUCTION**

Date First Production 1/22/14	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) producing					
Date of Test 1/28/14	Hours Tested 24 hrs	Choke Size Open	Prod'n For Test Period	Oil - Bbl 5 BO	Gas - MCF 2 mcf	Water - Bbl. 6 BW	Gas - Oil Ratio 200
Flow Tubing Press. 30	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 5 BO	Gas - MCF 2 mcf	Water - Bbl. 6 BW	Oil Gravity - API - (Corr.) 37.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 selling

Test Witnessed By  
 Jerry Rodgers

30. List Attachment:  
 C-103 & C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Vickie Smith Printed Name Vickie Smith Title Production Analyst Date 2/19/14  
 E-mail Address vsmith@texpetro.com

MAR 19 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			SEE ORIGINAL COMPLETION				