

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
 FEB 10 2014
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-40860	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name MCCLOY RANCH STATE COM	
8. Well Number 2H 4323	
10. Pool name or Wildcat TRISTE DRAW ;BONE SPRING(96603)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVON USA INC	
3. Address of Operator 15 SMITH RD. MIDLAND, TX 79705	
4. Well Location Unit Letter <u>M</u> : <u>100</u> feet from the <u>SOUTH</u> line and <u>400</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>24S</u> Range <u>32E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3632.9	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION OF WELL <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completion Procedures:

07/17/13 MIRU Crane, NU IPS BOP and PU lubricator and MU Old School 2 7/8 coil connector and pull test to 25K/30K. Good Test. MU Old School motor 4750' Bit BHA and function test. NU lubricator on Well head and PSI test 500/8500/. Bit and motor BHA 4750' JZ Rock Bit, 3.125' X-over sub, 2880; NOV Mud motor 2.880' Hyd disconnect, 2880' G-Force jars, 2880' DF BPV. Rig pumping F/W @ .7 BPM in/out with 400 PSI to 8900' CTM. Wt Check PU 28K/SO 18K. Increase pump rate to 3BPM @ 4700 PSI with 4 BPM @ 950 PSI on returns. Wash down to bottom perf @ 14541. Drop pump rate to .7 BPM and Bump #8 plug @ 14589' CTM. PUM 2 10 BBLs, Sweeps.

07/18/13 POOH with CT. ND lubricator. LD BHA. RDMO IPS 2' CTU and all associated equipment.

Spud Date: 01/24/2013

Rig Release Date: 07/29/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 02/06/2014

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only
 APPROVED BY: [Signature] TITLE Petroleum Engineer DATE MAR 19 2014
 Conditions of Approval (if any):

MAR 19 2014

07/19/13 Pinch points, overhead loads, communications and trapped pressure . MURU CHS ELU and Crane. NU 5 K WL BOP. PU cased hole solutions 5K lubricator. MU 4.70 GR. NU on BOP and test to 4500 PSI. , RIH with 4.70' GR to 9200 ELM with no restrictions. Locate SJ @ 9130-9153' POOH. LD GR. MU Halliburton 5 1/2 ' PLT Packer. PLT Packer assembly; 2 7/8' W/ leg, 2 7/8' Ceramic Disc sub, 2 7/8 x 2.313' XN Nipple with 2.205' ID, 2 7/8 x 10' L-80 SUB, 2 7/8 X 5 1/2' Halliburton PLT packer assembly 2 7/8' On/Off profile nipple with 2.313 X profile. RIH with 5 1/2 PLT Packer to 9200' Correlate with shour JT. @ 9130 – 9153 (corrected -10). PU to 8500 and set packer . PU 50' and TIH to tag @ 8500. POOH Bleed well PSI to 0'. LD setting tool and RDMO cased Hole solutions and Fesco FB equipment. ND fesco 7 1/16' 10K HYD UMV, flow cross and 7 1/16' 10K crown valve, NU capping flange on top of Fesco 7 1/16 x 10K frac valve.

07/25/13 Spot in tubing racks, tubing and laydown machine. Open well (500 PSI), Blow down to 0 no flow, Shut in well.

07/26/13 Blow down well (65 PSI) well blew down to 0. NU BOP to top of Frac valve, RIH 2eith 5/5 RBP and set 20 ft, F/T 250/500 (Test Good).MIRU tubing testers, started in the well and testers tool malfunction, shut down for day.

07/27/13 MU Halliburton on/off tool and RIH on 2.865 tubing. Tagged packer at 8472'. Space out tubing and circulated 200 BBLS packer fluid, MU tubing hanger and land tubing with 8 points compression on packer, pressure test casing tubing annulas to 500 PSI, tested landed tubing hanger to 250/500 RD rig floor and BOP , NU Production tree, pressure test tubing hanger seals 250/500 dry rod BPV from hanger.

07/29/13 MIRU slickline unit, P/T lubricator 250/500, RIH Tag cereamic disk at 8490', pressure up on tubing to 2000 PSI and knock out disk, pressure drop to 1200, RDMU slickline unit , RDMO service unit and equipment.