

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD  
 FEB 10 2014

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011

1. WELL API NO.  
 30-025-40861  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
 5. Lease Name or Unit Agreement Name  
 MCCLOY RANCH 2 24 32 STATE COM  
 6. Well Number:  
 4H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
 CHEVRON USA INC.  
 9. OGRID  
 4323

10. Address of Operator  
 15 SMITH RD, MIDLAND, TX 79705  
 11. Pool name or Wildcat  
 TRISTE DRAW;BONE SPRING (96603)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	2	24S	32E		100	SOUTH	660	EAST	LEA
BH:	A	2	24S	32E		450	NORTH S	660	EAST	LEA

13. Date Spudded 12/31/2012  
 14. Date T.D. Reached 01/20/2013  
 15. Date Rig Released 07/31/2013  
 16. Date Completed (Ready to Produce) 07/31/2013  
 17. Elevations (DF and RKB, RT, GR, etc.) 3606

18. Total Measured Depth of Well 14,520  
 19. Plug Back Measured Depth 14,503  
 20. Was Directional Survey Made? YES  
 21. Type Electric and Other Logs Run ELECTRIC LOGS

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 9,980 - 14,520 TRISTE DRAW;BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48# H-40	1,300	17.5	1700 CLASS C	
8 5/8	32# J-55	4,767	11	2400 CLASS C	
5 1/2	17# P-110	14,450	7 7/8	1300 POZ 50/50	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					SIZE	2 7/8	8,528

26. Perforation record (interval, size, and number)  
 9,980 -14,520

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 08/05/2013  
 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING  
 Well Status (Prod. or Shut-in) PROD

Date of Test 08/06/2013  
 Hours Tested 24 HR  
 Choke Size  
 Prod'n For Test Period  
 Oil - Bbl 268  
 Gas - MCF 335  
 Water - Bbl. 1140  
 Gas - Oil Ratio

Flow Tubing Press.  
 Casing Pressure  
 Calculated 24-Hour Rate  
 Oil - Bbl.  
 Gas - MCF  
 Water - Bbl.  
 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD  
 30. Test Witnessed By

31. List Attachments  
 DIRECTIONAL DRILL SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cindy Herrera-Murillo*  
 Printed Name Cindy Herrera-Murillo Title Permitting Specialist Date 02/04/2014  
 E-mail Address Cherreramurillo@chevron.com

*KS*

*dm*

MAR 19 2014

